

**EXECUTIVE SUMMARY**

This information package was developed to assist all parties participating in the monthly Gas Cost Flow Through Rate (GCFR) process for Direct Energy Regulated Services Deferred Gas Account (DGA).

This document contains information used to derive a Rider F of \$11.230/GJ for Direct Energy Regulated Services (DERS) gas customers for August 2008.

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## **INTRODUCTION**

This section provides an overview of the Deferred Gas Account (DGA).

Schedules M-1 and M-2 show the DGA components as of July 25, 2008.

Schedule M-1 includes actual, estimated and forecast costs for the various gas supply components and actual, estimated and forecast dollars for the recovery components.

Schedule M-2 includes actual, estimated and forecast energy balance for the DGA.

In order to zero the forecast balance of the DGA on August 31, 2008, a Rider F of \$11.2299/GJ should be implemented for DERS Gas Customers on August 01, 2008.

**SECTION 1**  
**DGA COST AND RECOVERY OVERVIEW**

**SCHEDULE M-1**  
**MONTHLY DGA COSTS AND RECOVERIES**

Line	Description	Units	A	B	C	D	E
			Previous Period Adjustment	Actual May-08	Estimate Jun-08	Estimate Jul-08	Forecast Aug-08
1	Opening Cumulative DGA Balance	\$,000	(1,124)	(2,984)	(11,100)	(2,705)	(4,017)
<b><u>Gas Supply Costs</u></b>							
2	Purchases	\$,000	(62)	28,053	19,066	18,216	18,542
3	Daily Trade Averaging Adjustment	\$,000	0	0	0	0	0
4	Storage	\$,000	0	0	0	0	0
5	Imbalances	\$,000	(189)	4,641	4	16	0
6	<b>Total Gas Supply Costs</b>	\$,000	(251)	32,694	19,070	18,232	18,542
<b><u>Adjustments</u></b>							
7	Transportation	\$,000	0	18	10	7	9
8	TCPL (AB) Fuel Recovery	\$,000	0	0	0	0	0
9	Procurement	\$,000	0	26	26	26	26
10	Bad Debts	\$,000	0	210	211	224	224
11	Working Capital	\$,000	0	43	43	45	45
12	Credit Charge	\$,000	0	38	18	16	17
13	<b>Net Gas Costs</b>	\$,000	(251)	33,028	19,378	18,551	18,863
<b><u>Recoveries</u></b>							
14	Net Calendar Sales*	\$,000	(2,111)	23,732	25,841	16,567	22,763
15	Transportation Imbalance Sales	\$,000	0	0	0	0	0
16	Excess System Sales	\$,000	0	1,070	1,822	554	0
17	Penalty Revenue	\$,000	0	110	111	118	117
18	<b>Total Recoveries</b>	\$,000	(2,111)	24,912	27,774	17,238	22,880
19	Current DGA Balance	\$,000	(1,861)	(8,116)	8,395	(1,313)	4,018
20	<b>Closing Cumulative DGA Balance</b>	\$,000	(2,984)	(11,100)	(2,705)	(4,017)	0

\* Net Calendar Sales excludes 2008 return margin amounts.

**SCHEDULE M-2  
MONTHLY DGA ENERGY BALANCE**

Line	Description	Units	A Actual May-08	B Estimate Jun-08	C Estimate Jul-08	D Forecast Aug-08
<b><u>Gas Supply Costs</u></b>						
1	Purchases	TJ	3,033	1,941	1,774	2,037
2	Storage	TJ	0	0	0	0
3	Imbalances	TJ	516	0	0	0
4	<b>Total Energy</b>	TJ	<b>3,549</b>	<b>1,941</b>	<b>1,774</b>	<b>2,037</b>
<b><u>Adjustments</u></b>						
5	TCPL (AB) Fuel Recovery	TJ	0	0	0	0
6	<b>Net Energy</b>	TJ	<b>3,549</b>	<b>1,941</b>	<b>1,774</b>	<b>2,037</b>
<b><u>Recoveries</u></b>						
7	Calendar Sales	TJ	3,133	1,989	1,664	2,036
8	Transportation Imbalance Sales	TJ	0	0	0	0
9	Excess System Sales	TJ	114	171	55	0
10	<b>Total Recoveries</b>	TJ	<b>3,247</b>	<b>2,160</b>	<b>1,718</b>	<b>2,036</b>
11	<b>Load Balancing / UFG Estimate</b>	TJ	(302)	219	(56)	(1)

**SPECIAL NOTES**

**INTRODUCTION**

This section provides details of the Deferred Gas Account (DGA) components for May 2008.

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-1 shows the forecast and actual DGA cost and recovery components for May 2008 as of April 24, 2008 and July 25, 2008 respectively.

**SCHEDULE R-1**  
**FORECAST & ACTUAL DGA COSTS AND RECOVERIES**

**May 2008**

Line	Description	Units	Forecast April 24, 2008	Actual July 25, 2008	Actual less Forecast
	<b><u>Gas Supply Costs</u></b>				
1	Purchases	\$,000	31,123	28,053	(3,070)
2	Daily Trade Averaging Adjustment	\$,000	0	0	0
3	Storage	\$,000	0	0	0
4	Imbalances	\$,000	0	4,641	4,641
5	<b>Total Gas Supply Costs</b>	<b>\$,000</b>	<b>31,123</b>	<b>32,694</b>	<b>1,571</b>
	<b><u>Adjustments</u></b>				
6	Transportation	\$,000	70	18	(52)
7	TCPL (AB) Fuel Recovery	\$,000	0	0	0
8	Procurement	\$,000	26	26	0
9	Gas Supply - Related Bad Debts	\$,000	213	210	(3)
10	Working Capital	\$,000	43	43	(1)
11	Credit Charge	\$,000	40	38	(2)
12	<b>Net Gas Costs</b>	<b>\$,000</b>	<b>31,514</b>	<b>33,028</b>	<b>1,514</b>
	<b><u>Recoveries</u></b>				
13	Sales	\$,000	26,116	23,732	(2,384)
14	Transportation Imbalance Sales	\$,000	0	0	0
15	Excess System Sales	\$,000	0	1,070	1,070
16	Penalty Revenue	\$,000	112	110	(2)
17	<b>Total Recoveries</b>	<b>\$,000</b>	<b>26,228</b>	<b>24,912</b>	<b>(1,316)</b>

\* Net Calendar Sales excludes 2008 return margin amounts.

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-2 shows the forecast and actual DGA energy balance for May 2008 as of April 24, 2008 and July 25, 2008. It also shows the normal and actual degree days for May 2008.

**SCHEDULE R-2**  
**DGA ENERGY BALANCE & DEGREE DAYS**  
**May 2008**

Line	Description	Units	Forecast April 24, 2008	Actual July 25, 2008	Actual less Forecast
<b><u>Gas Supply Costs</u></b>					
1	Purchases	TJ	3,456	3,033	(423)
2	Storage	TJ	0	0	0
3	Imbalances	TJ	0	516	516
<hr/>					
4	<b>Total Energy</b>	TJ	<b>3,456</b>	<b>3,549</b>	<b>93</b>
<b><u>Adjustments</u></b>					
5	TCPL (AB) Fuel Recovery	TJ	0	0	0
<hr/>					
6	<b>Net Energy</b>	TJ	<b>3,456</b>	<b>3,549</b>	<b>93</b>
<b><u>Recoveries</u></b>					
7	Calendar Sales	TJ	3,449	3,133	(316)
8	Transportation Imbalance Sales	TJ	0	0	0
9	Excess System Sales	TJ	0	114	114
<hr/>					
10	<b>Total Recoveries</b>	TJ	<b>3,449</b>	<b>3,247</b>	<b>(202)</b>
<hr/>					
11	<b>DGA UFG</b>	TJ	<b>(7)</b>	<b>(302)</b>	<b>(295)</b>
12	Degree Days	DD	118	87	(31)

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-3 shows the actual DGA purchase gas components for May 2008 as of July 25, 2008.

**SCHEDULE R-3**  
**ACTUAL GAS PURCHASES**  
**May 2008**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Actual July 25, 2008</b>
1	ON-System ATCO Supplies	\$,000	12,807
2		TJ	1,415
3		\$/GJ	9.054
4	Nova Inventory Transfer Supplies	\$,000	15,244
5		TJ	1,619
6		\$/GJ	9.419
7	Total Purchases	\$,000	28,051
8		TJ	3,033
9		\$/GJ	9.248

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-4 shows the actual DGA ON-System ATCO North gas components for May 2008 as of July 25, 2008.

**SCHEDULE R-4**  
**ACTUAL GAS PURCHASES - ON-SYSTEM ATCO SUPPLIES**

		<b>May 2008</b>	<b>Actual July 25, 2008</b>
<b>Line</b>	<b>Description</b>	<b>Units</b>	
1	Long Term Indexed	\$,000	1,937
2		TJ	204
3		\$/GJ	9.491
4	Total Long Term	\$,000	1,937
5		TJ	204
6		\$/GJ	9.491
7	Short Term (Monthly Index)	\$,000	9,691
8		TJ	1,085
9		\$/GJ	8.932
10	Short Term (Daily Index)	\$,000	1,180
11		TJ	126
12		\$/GJ	9.393
13	Total Short Term	\$,000	10,871
14		TJ	1,211
15		\$/GJ	8.980
16	Total ON-System ATCO Supplies	\$,000	12,807
17		TJ	1,415
18		\$/GJ	9.054

**SECTION 5**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-5 shows the actual DGA Nova Inventory Transfer purchase gas components for May 2008 as of July 25, 2008.

**SCHEDULE R-5**  
**ACTUAL GAS PURCHASES - NOVA INVENTORY TRANSFER SUPPLIES**

		<b>May 2008</b>	<b>Actual July 25, 2008</b>
<b>Line</b>	<b>Description</b>	<b>Units</b>	
1	Long Term Indexed	\$,000	0
2		TJ	0
3		\$/GJ	0.000
4	Total Long Term	\$,000	0
5		TJ	0
6		\$/GJ	0.000
7	Short Term (Monthly Index)	\$,000	2,767
8		TJ	310
9		\$/GJ	8.925
10	Short Term (Daily Index)	\$,000	12,477
11		TJ	1,309
12		\$/GJ	9.535
13	Total Short Term	\$,000	15,244
14		TJ	1,619
15		\$/GJ	9.419
16	Total Nova Inventory Transfer Supplies	\$,000	15,244
17		TJ	1,619
18		\$/GJ	9.419

July 25, 2008

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-6 shows the forecast and actual unit gas prices for May 2008 as of April 24, 2008 and July 25, 2008 respectively.

**SCHEDULE R-6**  
**FORECAST AND ACTUAL UNIT GAS PRICES**  
**May 2008**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Forecast April 24, 2008</b>	<b>Actual July 25, 2008</b>	<b>Actual less Forecast</b>
1	AECO Monthly Index	\$/GJ	8.7268	8.9182	0.1914
2	AECO Daily INDEX	\$/GJ	9.2485	9.4979	0.2494

**Notes:**

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including April 23, 2008 on the AECO/NGX Intra-Alberta May (Near Month) instrument as reported by NGX.
2. The actual unit price in Line 1 was the weighted average price of the transactions made up to and including April 30, 2008 on the AECO/NGX Intra-Alberta May (Near Month) instrument as reported by NGX.
3. The forecast unit price in Line 2 is the arithmetic average of the May, AECO/NGX Intra-Alberta Settlement prices on April 17, 18, 21, 22 & 23, 2008.
4. The actual unit price in Line 2 is the total weighted average price of the daily, weighted average prices each day in May, 2008 as reported by NGX and includes all weekend deals.

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-7 shows the actual contract storage and transportation costs for May 2008 as of July 25, 2008.

The TCPL (AB) transportation costs reflect Firm Transportation Receipt charges on the NOVA Gas transmission system and the AP FSR transportation costs reflect Firm Service Receipt charges on the ATCO Pipelines system.

**SCHEDULE R-7**  
**TRANSPORTATION & STORAGE COSTS**  
**May 2008**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Actual July 25, 2008</b>
1	Contract Storage	\$,000	0
2	Transportation -- AP OPR	\$,000	18
	Total		18

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

The R-10 schedules show the actual day gas sales and purchases for the reconciliation month as at the filing date.

Short term transaction totals in schedules R 10 B & D are shown only if all four of these criteria are satisfied:

1. Transactions are done for the same time frame (e.g. same day or yesterday).
2. Transactions are done for the same point (i.e. NIT, ATCO North or ATCO South).
3. Transactions are done using the same pricing regime (i.e. fixed vs. index based).
4. Both regulated and deregulated deals are transacting in the same direction (i.e. both selling or both buying).

**Schedule R 10 A N - Actual Spot Gas Purchases by Trade Day**

**May 2008**

**Direct Energy Regulated Services**

Nova Inventory Transfer Supplies

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	38,000	9.2059	349,824.20	9.1335	15,000	9.2058	80,000	9.2040	874,409.50	9.2059
2	20,000	9.1337	182,674.00	9.2484	51,000	9.1273	70,000	9.1040	1,102,767.00	9.1337
3	17,000	9.1984	156,372.80	9.3969	0	0.0000	0	0.0000	0.00	9.1984
4	46,000	9.3819	431,567.40	9.3417	0	0.0000	0	0.0000	0.00	9.3819
5	20,000	9.6175	192,350.00	9.6022	0	0.0000	0	0.0000	0.00	9.3806
6	0	0.0000	0.00	9.4168	20,000	9.5388	70,000	9.5796	861,349.00	9.5782
7	53,000	9.4871	502,818.00	9.6768	15,000	9.3950	10,000	9.4235	235,160.00	9.4235
8	0	0.0000	0.00	9.7609	75,000	9.6510	100,000	9.6732	1,691,145.00	9.6702
9	35,000	9.7374	340,809.00	9.6591	85,000	9.7218	120,000	9.6945	1,989,690.00	9.7374
10	20,000	9.6703	193,406.00	9.5578	(30,000)	9.6817	0	0.0000	(290,450.00)	9.6703
11	25,000	9.5776	239,440.00	9.2368	0	0.0000	0	0.0000	0.00	9.5776
12	0	0.0000	0.00	9.5251	0	0.0000	30,000	9.5999	287,997.00	9.5999
13	10,000	9.7650	97,650.00	9.7722	0	0.0000	10,000	9.5290	95,290.00	9.5290
14	35,000	9.7771	342,200.00	9.7761	0	0.0000	0	0.0000	0.00	9.7690
15	20,000	9.6329	192,658.00	9.4011	0	0.0000	0	0.0000	0.00	9.6329
16	20,000	9.4320	188,640.00	9.1624	0	0.0000	0	0.0000	0.00	9.4320
17	(5,000)	9.2000	(46,000.00)	9.1669	0	0.0000	0	0.0000	0.00	9.1655
18	(2,000)	9.2200	(18,440.00)	9.2088	(10,000)	9.1500	0	0.0000	(91,500.00)	9.1579
19	(22,000)	9.1945	(202,280.00)	9.1877	0	0.0000	0	0.0000	0.00	9.2269
21	10,000	9.5600	95,600.00	9.5831	0	0.0000	0	0.0000	0.00	9.5009
22	24,000	9.6421	231,410.00	9.6148	0	0.0000	57,000	9.5771	545,894.70	9.5771
23	0	0.0000	0.00	9.5782	10,000	9.6300	0	0.0000	96,300.00	9.6121
25	7,500	9.8567	73,925.00	9.8686	0	0.0000	20,000	9.7050	194,100.00	9.7050
26	0	0.0000	0.00	9.8682	0	0.0000	70,000	9.8816	691,712.00	9.8816
29	(10,000)	9.4040	(94,040.00)	9.3853	0	0.0000	0	0.0000	0.00	9.4629
30	(9,000)	9.3994	(84,595.00)	9.3977	0	0.0000	0	0.0000	0.00	9.3867
31	(20,000)	9.2925	(185,850.00)	9.3170	0	0.0000	0	0.0000	0.00	9.3744

July 25, 2008

332,500	3,180,139.40
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**TOTALS**

231,000	637,000	8,283,864.20
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**Schedule R 10 C N - Actual Spot Gas Purchases by Trade Day**  
**May 2008**  
**Direct Energy Regulated Services**  
ON- System ATCO Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	0	0.0000	0.00	0.0000	0	0.0000	11,000	9.2359	101,594.90	9.2059
2	0	0.0000	0.00	0.0000	0	0.0000	46,600	9.1255	425,250.40	9.1337
6	0	0.0000	0.00	0.0000	0	0.0000	5,000	9.5932	47,966.00	9.5782
7	0	0.0000	0.00	0.0000	0	0.0000	6,500	9.4535	61,447.75	9.4235
8	0	0.0000	0.00	0.0000	0	0.0000	3,000	9.6952	29,085.60	9.6702
9	0	0.0000	0.00	0.0000	0	0.0000	9,000	9.7220	87,498.00	9.7374
12	0	0.0000	0.00	0.0000	0	0.0000	3,000	9.6099	28,829.70	9.5999
13	0	0.0000	0.00	0.0000	0	0.0000	23,000	9.5501	219,652.00	9.5290
20	(6,000)	9.4633	(56,780.00)	0.0000	0	0.0000	0	0.0000	0.00	9.2344
22	0	0.0000	0.00	0.0000	0	0.0000	10,500	9.6028	100,829.55	9.5771
25	0	0.0000	0.00	0.0000	0	0.0000	5,000	9.6014	48,007.00	9.7050
26	0	0.0000	0.00	0.0000	0	0.0000	3,000	9.8866	29,659.80	9.8816
	(6,000)		(56,780.00)	<b>TOTALS</b>	0		125,600		1,179,820.70	

Schedule R 10 I N - Long Term & Short Term Purchases  
May 2008

**Direct Energy Regulated Services**

ON-System Atco Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
183216	05/01/2008	05/31/2008	795	9.532	7,578
183219	05/01/2008	05/31/2008	167,234	9.504	1,589,423
185506	05/01/2008	05/31/2008	5,484	8.888	48,743
183217	05/01/2008	05/31/2008	22,859	9.526	217,760
185435	05/01/2008	05/31/2008	1,040	9.909	10,305
183218	05/01/2008	05/31/2008	6,632	9.453	62,694
<b>Total Long Term Indexed</b>			<b>204,044</b>	<b>9.491</b>	<b>1,936,504</b>
362974	05/01/2008	05/31/2008	930,000	8.931	8,305,746
369696	05/01/2008	05/31/2008	155,000	8.938	1,385,421
<b>Total Short Term(Monthly Index)</b>			<b>1,085,000</b>	<b>8.932</b>	<b>9,691,167</b>

Schedule R 10 J N - Long Term & Short Term(Monthly Index) Purchases  
May 2008

**Direct Energy Regulated Services**

Nova Inventory Transfer Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
460841	05/01/2008	05/31/2008	310,000	8.925	2,766,812
<b>Total Short Term(Monthly Index)</b>			<b>310,000</b>	<b>8.925</b>	<b>2,766,812</b>

**SECTION 3**  
**FORECAST MONTH SCHEDULES**

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This section provides details of the Deferred Gas Account (DGA) components for August 2008.

Schedule M-1 in Section 1 shows the forecast costs for the various gas supply categories, gas cost adjustments and the forecast dollars for the various recovery components for August 2008.

Schedule M-2 in Section 1 shows the forecast energy balance of the DGA for August 2008.

Schedule F-1 shows the forecast of gas purchases for August 2008 by pricing mechanism. As shown in Schedule F-1, most of the gas purchases have AECO Monthly or Daily Index pricing mechanism.

Most of the Other purchase category is also influenced by AECO index pricing mechanism.

**SCHEDULE F-1**  
**FORECAST GAS PURCHASES**  
**August 2008**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Forecast July 25, 2008</b>
1	AECO Monthly Index	TJ	1,644
2	AECO Daily Index	TJ	379
3	Other	TJ	15
	Total	TJ	2,037

Schedule F-2 shows the forecast of the unit gas prices for August 2008.

**SCHEDULE F-2**  
**FORECAST UNIT GAS PRICES**  
**August 2008**

<b>Line</b>	<b>Description</b>	<b>UNIT</b>	<b>Forecast July 25, 2008</b>
1	AECO Monthly Index	\$/GJ	9.2730
2	AECO Daily Index (1)	\$/GJ	8.3565

**Notes:**

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including July 24, 2008 on the AECO/NGX Intra-Alberta August (Near Month) instrument as reported by NGX.
2. The forecast unit price in Line 2 is the arithmetic average of the August, AECO/NGX Intra-Alberta Settlement prices on July 18, 21, 22, 23 & 24, 2008

In order to zero the forecast balance of the DGA on August 31, 2008, a Rider F of \$11.2299/GJ should be implemented on August 01, 2008. Schedule F-3 shows how this rate is calculated.

**SCHEDULE F-3  
RIDER F RATE DERIVATION**

**August 2008**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Reference</b>	<b>Value</b>
1	Opening Cumulative DGA Balance	\$,000	Schedule M-1, Line 1, Column E	(4,017)
2	Net Gas Cost Estimate	\$,000	Schedule M-1, Line 13, Column E	18,863
3	Transportation Imbalance Sales Estimate	\$,000	Schedule M-1, Line 15, Column E	0
4	Excess System Sales Estimate	\$,000	Schedule M-1, Line 16, Column E	0
5	Penalty Revenue Estimate	\$,000	Schedule M-1, Line 17, Column E	117
6	Net Monthly Gas Cost Recovery	\$,000	Line 2 less Line 1 less Lines 3 - 5	22,763
7	Forecast Monthly Sales	TJ	Schedule M-2, Line 7, Column D	2,036
8	GCFR	\$/GJ	Line 6 divided by Line 7	11.1803
9	2008 Approved Return Margin	\$/GJ	Decision 2007-103	0.04960
10	Rider F	\$/GJ	Line 8 + Line 9	11.2299

**SPECIAL NOTES**

**SCHEDULE C - 1  
COST OF CREDIT SUPPORT**

<b>LEGEND:</b>	bp	Basis points (100 bp = 1%)
	LC	Letter of credit
	PCG	Parental company guarantee

July 25, 2008

Supply Sources	Security Type	Credit Charge (bp)	April Payable	May Payable	June Payable	July Payable	August Payable	Actual May-08	Estimate Jun-08	Estimate Jul-08	Forecast Aug-08
<b>(NORTH)</b>											
<b>ATCO Gas Supply Contracts</b>											
ATCO	PCG	40.0	16,438	10,305	6,860	7,998	0	8	5	4	3
Keyspan	N/A		105,981	62,694	53,370	81,351	0				
Pan-Alberta Gas Ltd.	N/A		100,335	48,743	31,217	26,329	0				
Paramount Energy Ltd	N/A		329,873	225,338	114,661	59,151	0				
Suncor Energy Marketing Inc.	PCG	40.0	3,456,556	1,589,423	1,118,983	885,994	0	1,572	847	611	301
Forecast (with credit support)	PCG	40.0	0	0	0	0	122,895	0	0	0	34
Forecast (without credit support)			0	0	0	0	13,659				
<b>Sub Total</b>			4,009,183	1,936,503	1,325,091	1,060,823	136,554	1,580	852	615	338
<b>DEML Supply Contracts</b>											
Counterparty 1	PCG	40.0	2,417,658	259,810	133,173	30,954	0	866	125	52	11
Counterparty 2	PCG	40.0	9,865,181	8,545,280	8,738,766	10,153,649	0	5,585	5,297	5,655	3,449
Counterparty 3	PCG	40.0	6,541,064	4,940,144	1,541,836	1,835,423	0	3,504	2,101	1,010	624
Counterparty 4	PCG	40.0	4,655,974	1,661,791	143,460	50,620	0	1,986	604	61	17
Counterparty 5	N/A		93,417	2,633,484	(195,516)	(72,201)	0				
Counterparty 6	PCG	40.0	1,487,211	1,385,421	1,439,715	1,677,038	0	869	865	933	570
Counterparty 7	PCG	40.0	6,174,938	0	0	0	0	2,030	0	0	0
Counterparty 8	PCG	40.0	17,098	547,162	213,555	330,876	0	156	244	161	112
Counterparty 9	PCG	40.0	0	0	1,438,065	0	0	0	394	473	0
Counterparty 10	PCG	40.0	4,170,263	527,933	111,700	96,850	0	1,516	210	63	33
Counterparty 11	PCG	40.0	7,787,194	858,289	0	0	0	2,795	292	0	0
Counterparty 12	PCG	40.0	4,373,179	276,102	0	0	0	1,513	94	0	0
Counterparty 13	PCG	40.0	6,289,594	916,142	1,533,022	154,509	0	2,319	731	546	52
Counterparty 99	PCG	40.0	0	0	0	1,015,560	0	0	0	278	345
Forecast (with credit support)	PCG	40.0	0	0	0	0	17,455,990	0	0	0	4,782
<b>Sub Total</b>			53,872,771	22,551,558	15,097,776	15,273,278	17,455,990	23,139	10,957	9,232	9,995
<b>Natural Gas Exchange</b>											
Forecast	N/A		9,115,867	2,493,465	819,851	1,328,446	0				
<b>Sub Total</b>			9,115,867	2,493,465	819,851	1,328,446	949,527				
<b>Required LC</b>											
Required LC	L/C	37.5	15,000,000	20,000,000	10,000,000	10,000,000	10,000,000	6,370	3,082	3,185	3,185
PCG to Bank to Support LC	PCG	40.0	15,000,000	20,000,000	10,000,000	10,000,000	10,000,000	6,795	3,288	3,397	3,397
<b>Sub Total</b>								13,165	6,370	6,582	6,582
<b>TOTAL</b>			66,997,821	26,981,526	17,242,718	17,662,547	18,542,071	37,884	18,179	16,429	16,915

Footnote:  
 \* Natural Gas Exchange numbers include only the costs associated with the purchase and sale of natural gas. It does not include any NGX fees.  
 \*\* The Natural Gas Exchange credit charge is based upon the full amount of the letter of credit and supporting parental guarantee. The parental guarantee charges for all other counterparties must cover approximately 55 days of credit exposure.

