

Appendix B – North Additional Information

Direct Energy Regulated Services
July 2008 GCFR

May Data

Figure 1 – Daily Price Data

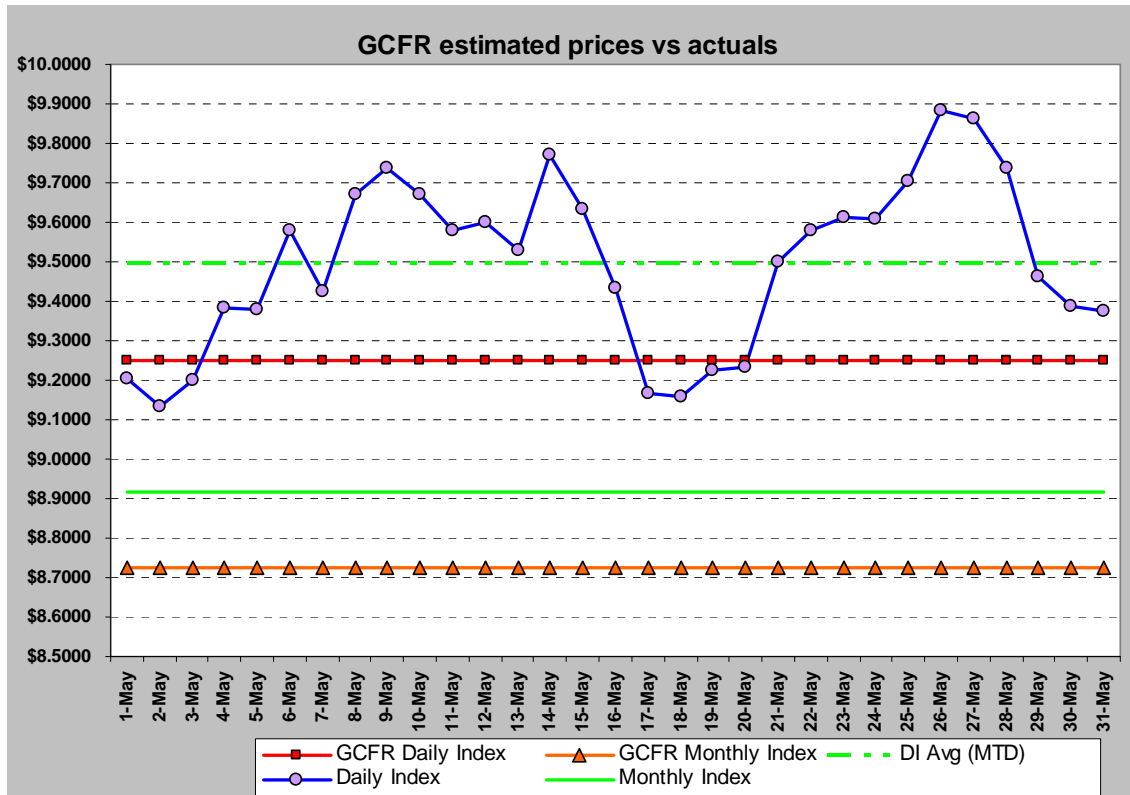


Table 1 – Price Comparison (May)

	May GCFR	Actual	Difference
MI	\$8.7268	\$8.9182	\$0.19
DI Average	\$9.2485	\$9.4974	\$0.25

Figure 1 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the May GCFR. Figure 2 below shows the actual temperature during the month of May for Edmonton.

Figure 2 – Daily Weather Data (Edmonton)

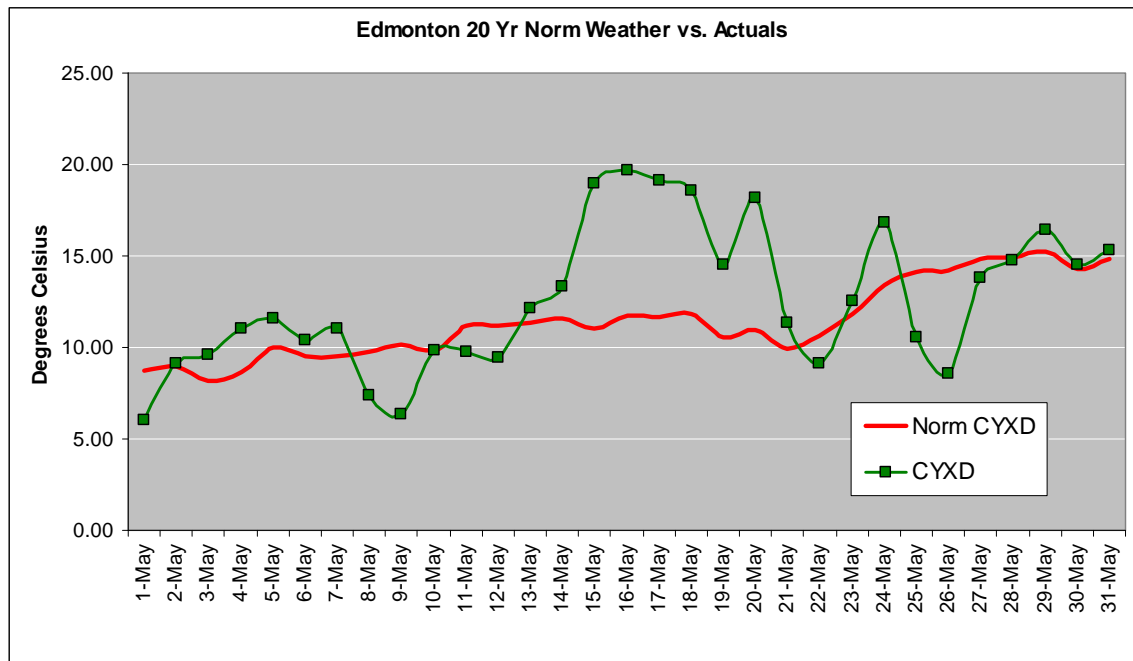


Figure 3 – North Supply Purchases (TJ)

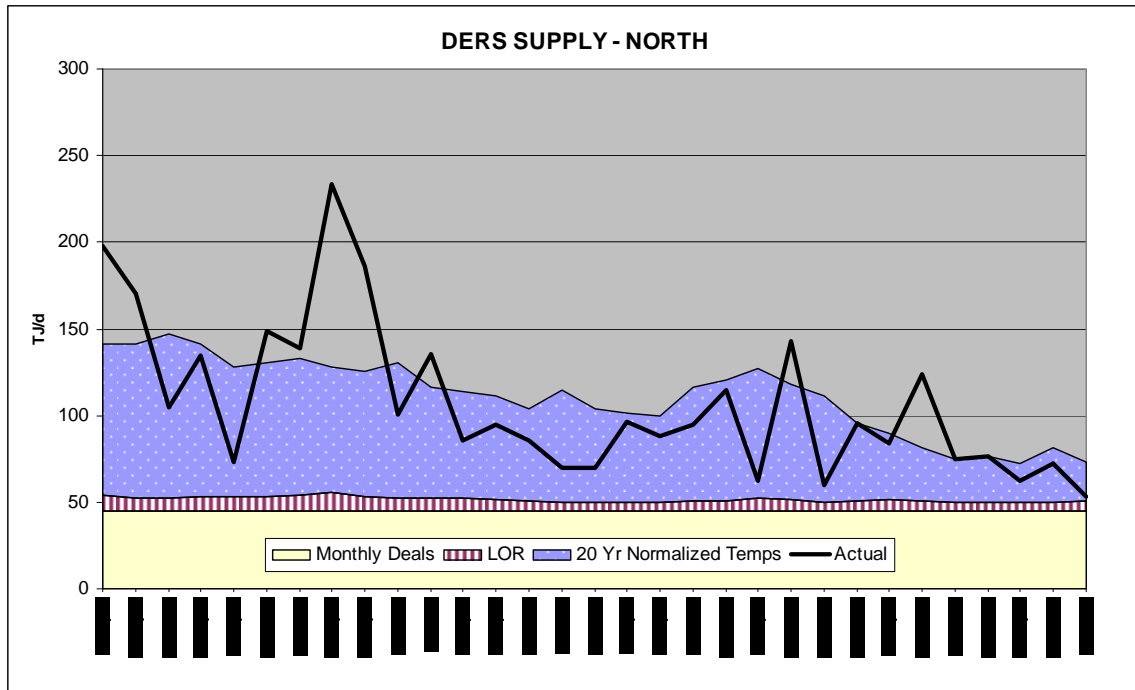
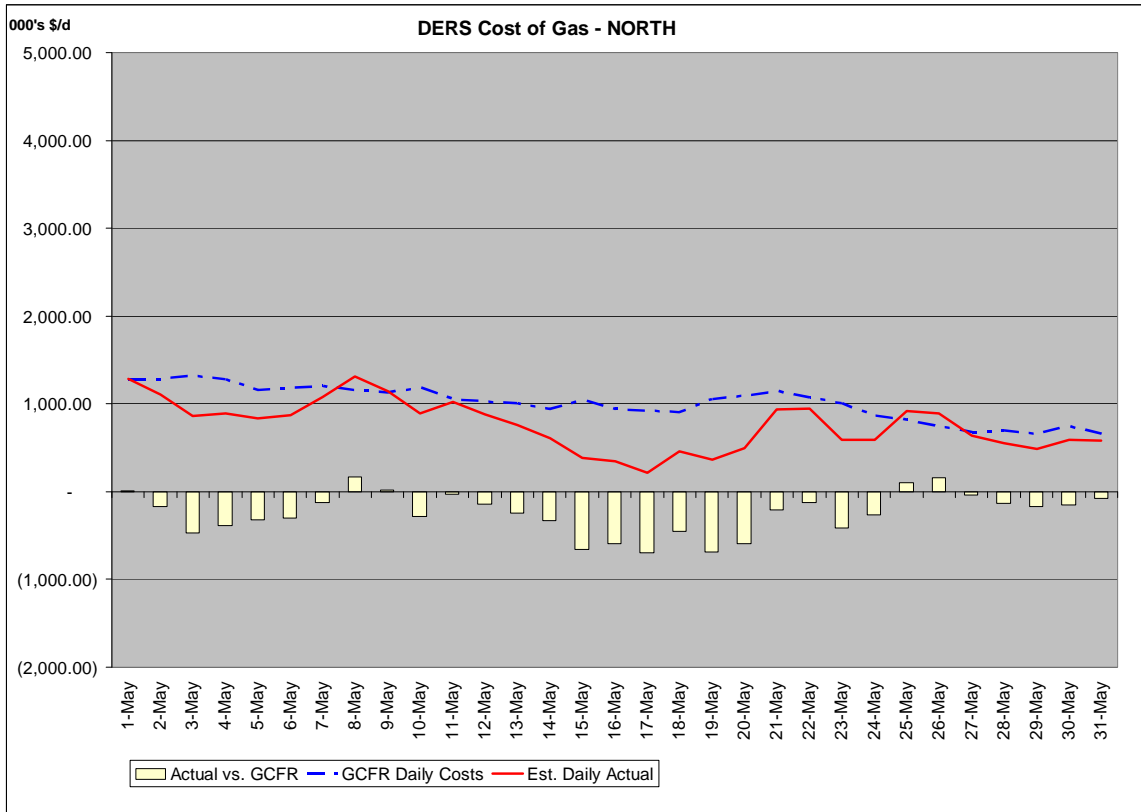


Table 2 – May Purchases (TJ)

May Totals (TJ)		Schedule Reference
Monthly	1,395	
Life of Reserve	204	
20 yr normal	1,438	
Actual	(436)	
Core and LB	317	
Total (July GCFR)	2,918	July GCFR (M-2 column B (Line 1 minus Line 9))
May GCFR	3,456	May GCFR (M-2 column D (line 1))
Difference	(538)	July GCFR line minus May GCFR line

Figure 4 – North Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases plus storage minus excess system sales.

Table 3 – May Purchases (\$'000)

May Purchases Total (\$'000)		Schedule References
May GCFR Forecast	\$31,123	May GCFR (M-1 Column E (line 2 minus line 16))
July GCFR Forecast	\$27,078	July GCFR (M-1 Column C (line 2 minus line 16))
Difference	(\$4,045)	July GCFR line minus May GCFR line

North Calendar Sales (\$'000)

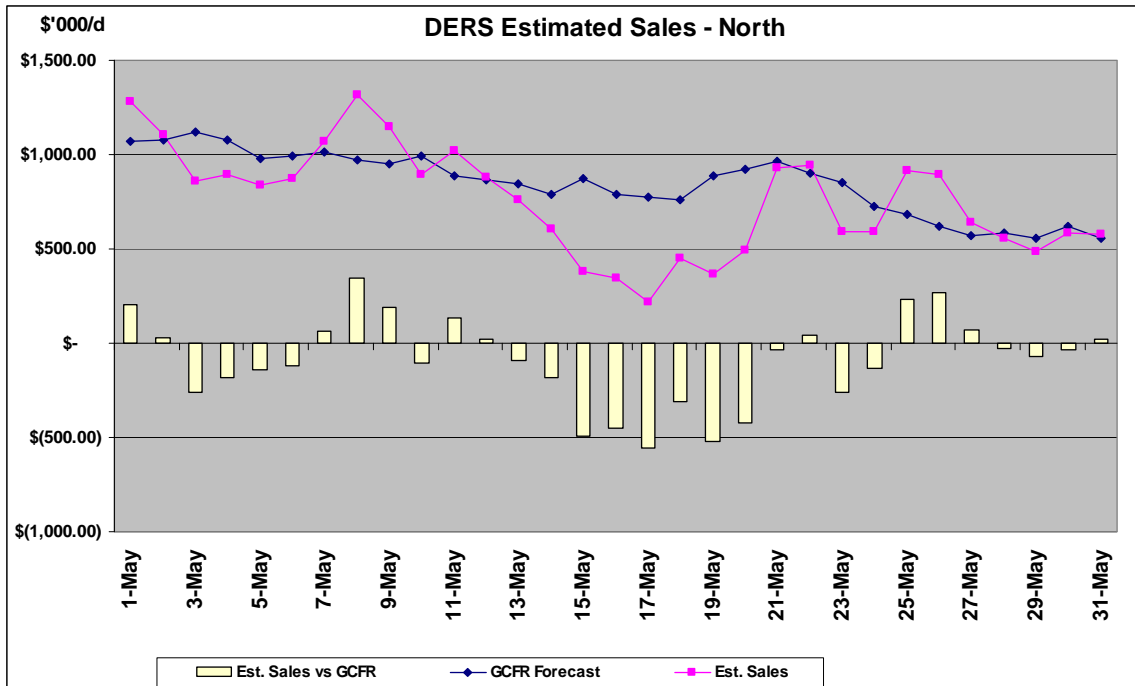


Table 4 – May Sales (\$'000)

May Sales Total (\$'000)		Schedule References
May GCFR Forecast	\$26,116	May GCFR (M-1 Column E (line 14))
July GCFR Forecast	\$23,176	July GCFR (M-1 Column C (line 14))
Difference	(\$2,940)	July GCFR line minus May GCFR line

The chart below shows the cost of gas and calendar sales for the month of May as reported in the May and July GCFR.

Table 5 – Variance in May and July GCFR for May Calendar Month Purchases and Sales (\$'000)

	May GCFR	July GCFR	Table References
May Sales	\$26,116	\$23,176	Table 4
May Purchases	\$31,123	\$27,078	Table 3
Difference	(\$5,007)	(\$3,902)	Sales minus Purchases

Note: The data shown in Figures 1 through 4 have been taken as of June 24th, and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

June Data

Figure 6 – Daily Price Data

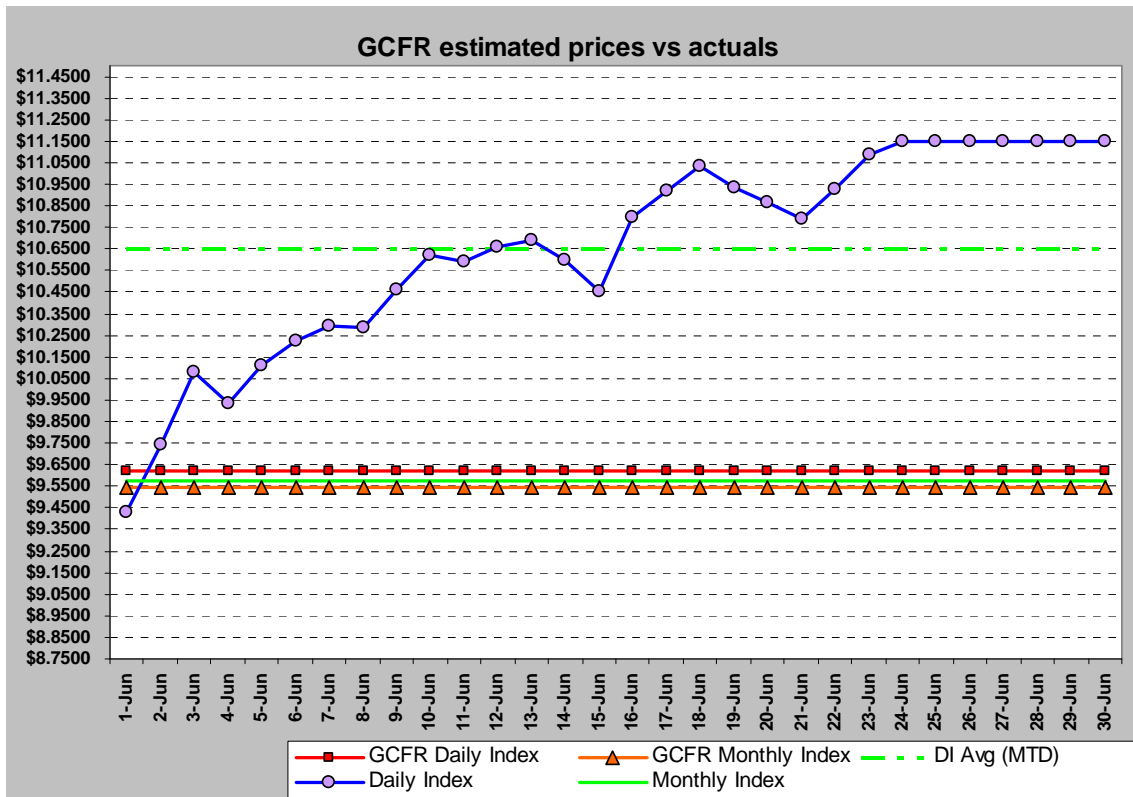


Table 6 – Price Comparison (June)

	June GCFR	Actual	Difference
MI	\$9.5466	\$9.5781	\$0.03
DI Average	\$9.6175	\$10.6522	\$1.03

Figure 6 shows the difference in the actual daily and monthly index prices and the forecast daily and monthly prices that were included in the June GCFR. Figure 7 below shows the actual temperature during the month of June for Edmonton.

Figure 7 – Daily Weather Data Edmonton

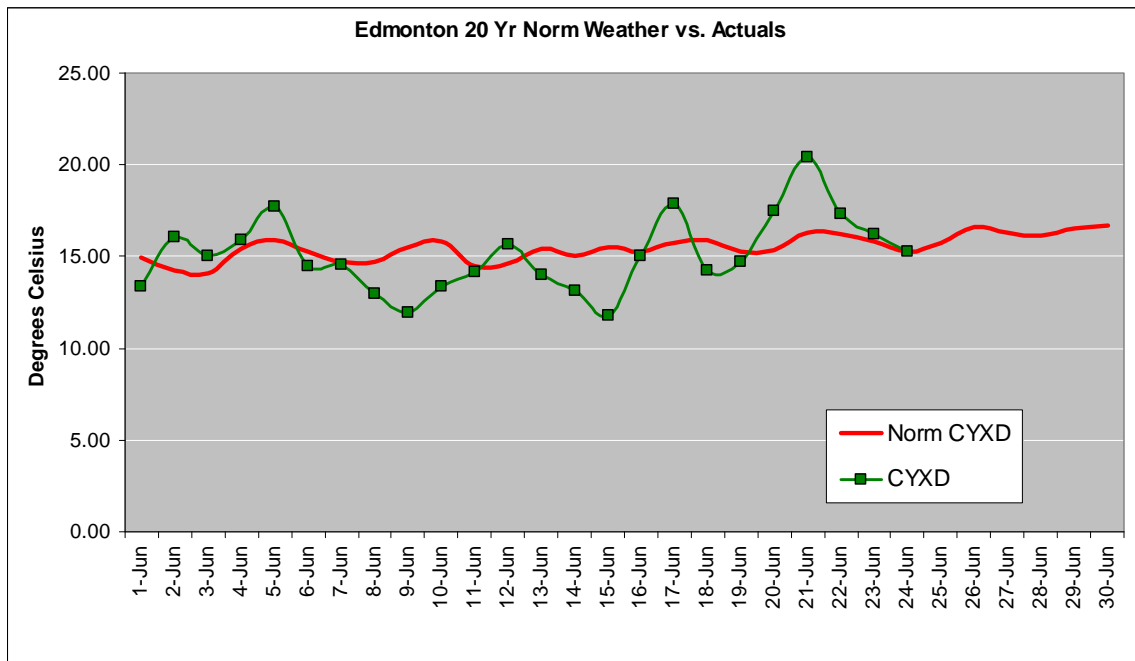


Figure 8 – North Supply Purchases (TJ)

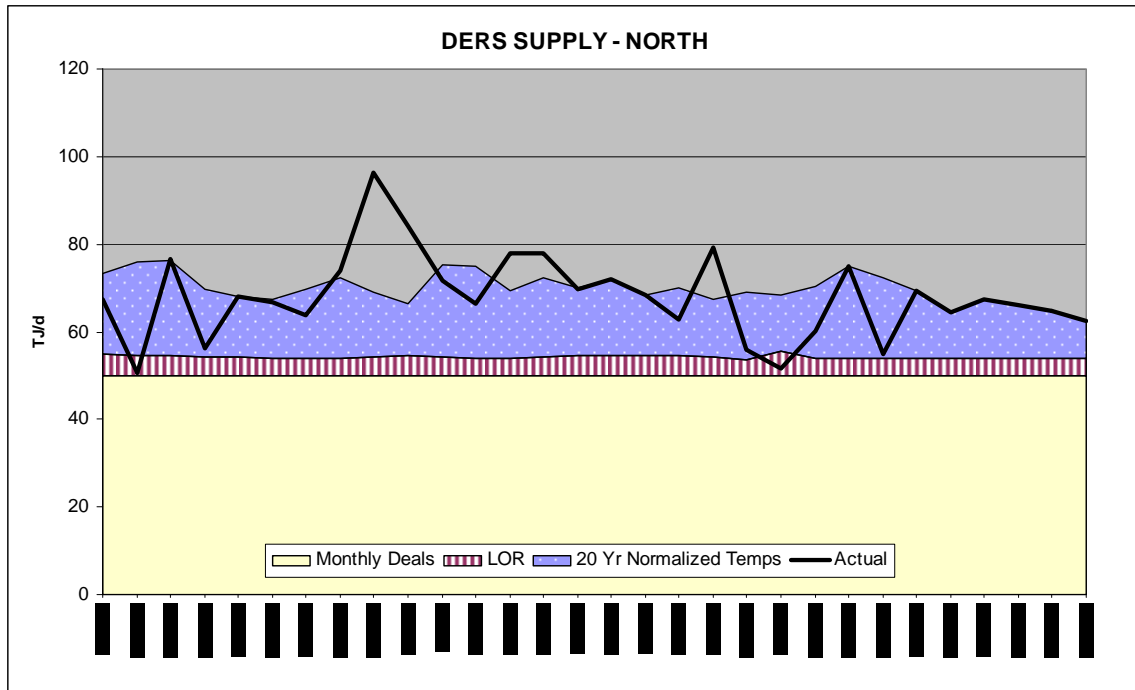
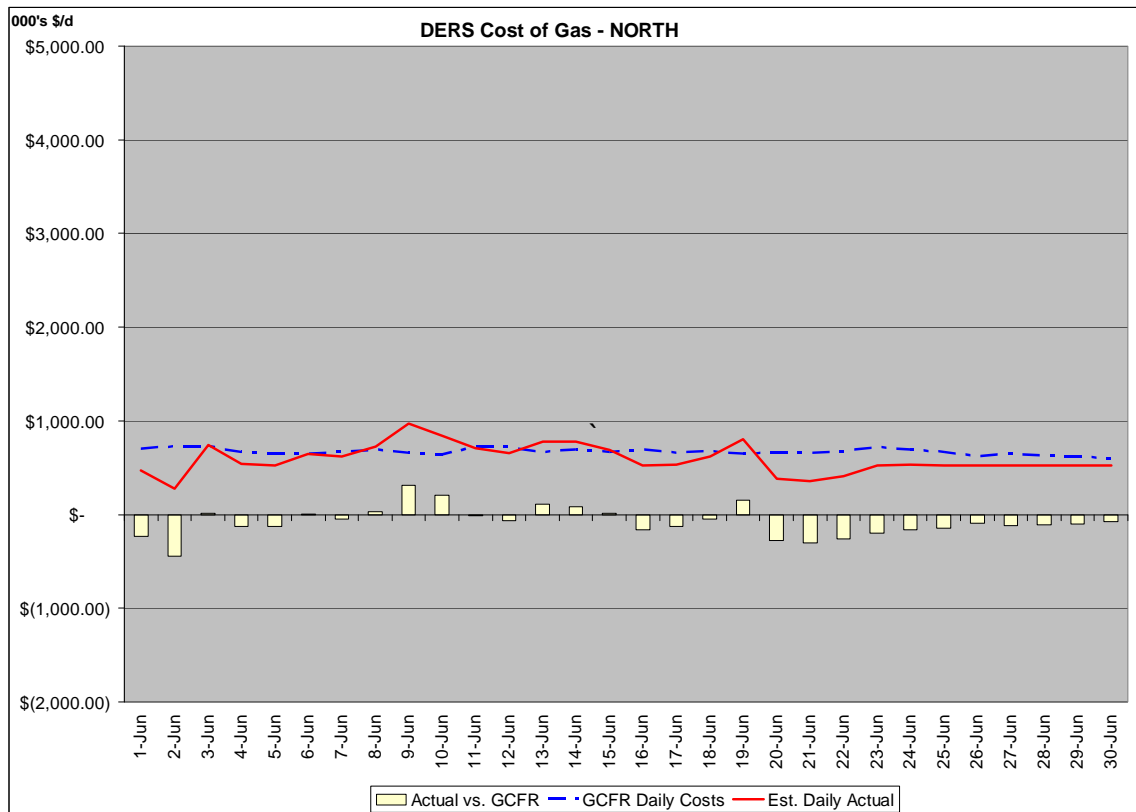


Table 7 – June Purchases (TJ)

June Totals (TJ)		Schedule Reference
Monthly	1,500	
Life of Reserve	126	
20 yr normal	312	
Actual	(180)	
LB	125	
Total (July GCFR)	1,883	July GCFR (M-2 column C (Line 1 - Line 9))
June GCFR	2,098	June GCFR (M-2 column D (line 1))
Difference	(215)	July GCFR line minus June GCFR line

Figure 9 – North Purchases (\$'000)



Please note that the estimated actuals for the current month is a "net" estimate. This number is the sum of current month purchases plus storage minus excess system sales.

Table 8 – June Purchases (\$'000)

June Purchases Total (\$'000)		Schedule References
June GCFR Forecast	\$20,058	June GCFR (M-1 Column E (line 2 minus line 16))
July GCFR Forecast	\$18,558	July GCFR (M-1 Column D (line 2 minus line 16))
Difference	(\$1,500)	June GCFR line minus July GCFR line

Figure 10 - North Calendar Sales (\$'000)

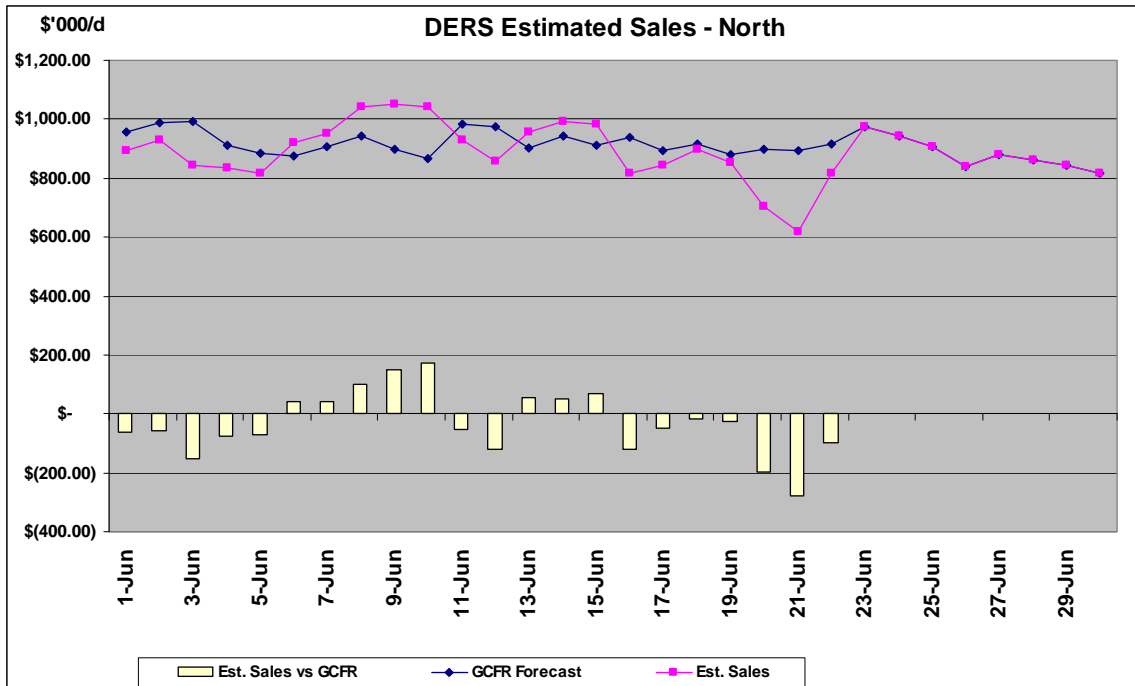


Table 9 –June Sales (\$'000)

June Sales Total (\$'000)		Schedule References
June GCFR Forecast	\$27,249	June GCFR (M-1 Column E (line 14))
July GCFR Forecast	\$25,589	July GCFR (M-1 Column D (line 14))
Difference	(\$1,660)	June GCFR line minus July GCFR line

The chart below shows the cost of gas and calendar sales for the month of June as reported in the June and July GCFR.

Table 10 – Variance in June and July GCFR for June Calendar Month Purchases and Sales (\$'000)

	June GCFR	July GCFR	Table References
June Sales	\$27,249	\$25,589	Table 9
June Purchases	\$20,058	\$18,558	Table 8
Difference	\$7,191	\$7,031	Sales minus Purchases

Note: The data shown in Figures 6 through 9 have been taken as of June 24th, and represents information available to DERS at the time. Numbers may be slightly off as a result of rounding differences.

Prior Period Adjustments

Sales (Schedule M-1 line 14)

DERS has included \$1,771,099 credit as a prior period adjustment relating to calendar sales. This prior period adjustment relates to billing adjustments (cancel/re-bills) for customer billings from the July 2006 through to March 2008 consumption period. Billing adjustments take the form of initial charges, revised charges and the time period in which the adjustment relates to as part of regular monthly reporting. The dollars and volumes for this adjustment are detailed by month below.

	North	
	\$	Volumes GJ
Prior to July 2007	(\$28,781.34)	(4,178)
July	(\$2,382.04)	(429)
August	(\$2,311.61)	(402)
September	\$3,256.10	713
October	\$1,287.74	252
November 2007	\$6,784.96	1,245
December 2007	\$10,145.22	1,604
Jan-08	(\$670,732.25)	(486)
Feb-08	(\$590,253.32)	(2,340)
Mar-08	(\$498,113.04)	(6,219)
Total Prior Period	(\$1,771,099.58)	(10,240)

Carrying Costs on Imbalances (Schedule M-1 Column D, Line 5)

As per Decision 2006-030, DERS has included \$4,217.14 related to carrying costs on ATCO Gas' imbalance account.

Imbalances

DERS has included \$5,545.63 in imbalances which were invoiced from ATCO Gas to DERS related to measurement adjustments from the February 2008 to March 2008 time period.