

**EXECUTIVE SUMMARY**

This information package was developed to assist all parties participating in the monthly Gas Cost Flow Through Rate (GCFR) process for Direct Energy Regulated Services Deferred Gas Account (DGA).

This document contains information used to derive a Rider F of \$10.008/GJ for Direct Energy Regulated Services (DERS) gas customers for July 2008.

**1 DGA COST AND RECOVERY OVERVIEW**

Schedule M-1: Monthly DGA Costs and Recoveries  
Schedule M-2: Monthly DGA Energy Balance  
Any special notes as required

**2 RECONCILIATION MONTH SCHEDULES**

Schedule R-1: Forecast and Actual DGA Costs and Recoveries  
Schedule R-2: DGA Energy Balance and Degree Days  
Schedule R-3: Actual Gas Purchases  
Schedule R-4: Actual Gas Purchases - ON-System ATCO North Supplies  
Schedule R-5: Actual Gas Purchases - Nova Inventory Transfer Supplies  
Schedule R-6: Forecast and Actual Unit Gas Prices  
Schedule R-7: Transportation and Storage Costs  
Schedule R-10: Actual Gas Purchases - Details  
Any special notes as required

**3 FORECAST MONTH SCHEDULES**

Schedule F-1: Forecast Gas Purchases  
Schedule F-2: Forecast Unit Gas Prices  
Schedule F-3: Rider F Rate Derivation  
Any special notes as required

**4 OTHER SCHEDULES**

Schedule C-1: Cost of Credit Support

**5 APPENDIX**

As Applicable

## **INTRODUCTION**

This section provides an overview of the Deferred Gas Account (DGA).

Schedules M-1 and M-2 show the DGA components as of June 24, 2008.

Schedule M-1 includes actual, estimated and forecast costs for the various gas supply components and actual, estimated and forecast dollars for the recovery components.

Schedule M-2 includes actual, estimated and forecast energy balance for the DGA.

In order to zero the forecast balance of the DGA on July 31, 2008, a Rider F of \$10.008/GJ should be implemented for DERS Gas Customers on July 01, 2008.

**SECTION 1  
DGA COST AND RECOVERY OVERVIEW**

**SCHEDULE M-1  
MONTHLY DGA COSTS AND RECOVERIES**

Line	Description	Units	A	B	C	D	E
			Previous Period Adjustment	Actual Apr-08	Estimate May-08	Estimate Jun-08	Forecast Jul-08
1	Opening Cumulative DGA Balance	\$,000	4,948	3,172	(1,124)	(5,264)	1,567
<b><u>Gas Supply Costs</u></b>							
2	Purchases	\$,000	(1)	68,465	28,148	19,125	20,306
3	Daily Trade Averaging Adjustment	\$,000	0	0	0	0	0
4	Storage	\$,000	0	0	0	0	0
5	Imbalances	\$,000	6	(2,943)	12	4	0
6	<b>Total Gas Supply Costs</b>	\$,000	5	65,522	28,160	19,130	20,306
<b><u>Adjustments</u></b>							
7	Transportation	\$,000	0	61	18	9	7
8	TCPL (AB) Fuel Recovery	\$,000	0	0	0	0	0
9	Procurement	\$,000	0	26	26	26	26
10	Bad Debts	\$,000	0	232	213	211	224
11	Working Capital	\$,000	0	47	43	43	45
12	Credit Charge	\$,000	0	45	38	18	17
13	<b>Net Gas Costs</b>	\$,000	5	65,932	28,498	19,436	20,625
<b><u>Recoveries</u></b>							
14	Net Calendar Sales*	\$,000	(1,771)	60,055	23,176	25,589	18,941
15	Transportation Imbalance Sales	\$,000	0	0	0	0	0
16	Excess System Sales	\$,000	0	1,459	1,070	567	0
17	Penalty Revenue	\$,000	0	122	112	111	118
18	<b>Total Recoveries</b>	\$,000	(1,771)	61,636	24,358	26,267	19,059
19	Current DGA Balance	\$,000	(1,776)	(4,296)	(4,140)	6,831	(1,567)
20	<b>Closing Cumulative DGA Balance</b>	\$,000	3,172	(1,124)	(5,264)	1,567	0

\* Net Calendar Sales excludes 2008 return margin amounts.

June 24, 2008

**SCHEDULE M-2  
MONTHLY DGA ENERGY BALANCE**

Line	Description	Units	A Actual Apr-08	B Estimate May-08	C Estimate Jun-08	D Forecast Jul-08
<b><u>Gas Supply Costs</u></b>						
1	Purchases	TJ	7,820	3,032	1,939	1,902
2	Storage	TJ	0	0	0	0
3	Imbalances	TJ	(319)	0	0	0
4	<b>Total Energy</b>	TJ	<b>7,501</b>	<b>3,032</b>	<b>1,939</b>	<b>1,902</b>
<b><u>Adjustments</u></b>						
5	TCPL (AB) Fuel Recovery	TJ	0	0	0	0
6	<b>Net Energy</b>	TJ	<b>7,501</b>	<b>3,032</b>	<b>1,939</b>	<b>1,902</b>
<b><u>Recoveries</u></b>						
7	Calendar Sales	TJ	7,075	3,061	1,969	1,902
8	Transportation Imbalance Sales	TJ	0	0	0	0
9	Excess System Sales	TJ	159	114	56	0
10	<b>Total Recoveries</b>	TJ	<b>7,235</b>	<b>3,175</b>	<b>2,025</b>	<b>1,902</b>
11	<b>Load Balancing / UFG Estimate</b>	TJ	(267)	142	86	(1)

**SPECIAL NOTES**

## **INTRODUCTION**

This section provides details of the Deferred Gas Account (DGA) components for April 2008.

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-1 shows the forecast and actual DGA cost and recovery components for April 2008 as of March 25, 2008 and June 24, 2008 respectively.

**SCHEDULE R-1**  
**FORECAST & ACTUAL DGA COSTS AND RECOVERIES**

**April 2008**

Line	Description	Units	Forecast March 25, 2008	Actual June 24, 2008	Actual less Forecast
	<b><u>Gas Supply Costs</u></b>				
1	Purchases	\$,000	44,172	68,465	24,293
2	Daily Trade Averaging Adjustment	\$,000	0	0	0
3	Storage	\$,000	0	0	0
4	Imbalances	\$,000	0	(2,943)	(2,943)
5	<b>Total Gas Supply Costs</b>	<b>\$,000</b>	<b>44,172</b>	<b>65,522</b>	<b>21,350</b>
	<b><u>Adjustments</u></b>				
6	Transportation	\$,000	87	61	(26)
7	TCPL (AB) Fuel Recovery	\$,000	0	0	0
8	Procurement	\$,000	26	26	0
9	Gas Supply - Related Bad Debts	\$,000	223	232	9
10	Working Capital	\$,000	45	47	2
11	Credit Charge	\$,000	37	45	8
12	<b>Net Gas Costs</b>	<b>\$,000</b>	<b>44,590</b>	<b>65,932</b>	<b>21,342</b>
	<b><u>Recoveries</u></b>				
13	Sales	\$,000	47,220	60,055	12,835
14	Transportation Imbalance Sales	\$,000	0	0	0
15	Excess System Sales	\$,000	0	1,459	1,459
16	Penalty Revenue	\$,000	117	122	5
17	<b>Total Recoveries</b>	<b>\$,000</b>	<b>47,337</b>	<b>61,636</b>	<b>14,299</b>

\* Net Calendar Sales excludes 2008 return margin amounts.

June 24, 2008

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-2 shows the forecast and actual DGA energy balance for April 2008 as of March 25, 2008 and June 24, 2008. It also shows the normal and actual degree days for April 2008.

**SCHEDULE R-2**  
**DGA ENERGY BALANCE & DEGREE DAYS**  
**April 2008**

Line	Description	Units	Forecast March 25, 2008	Actual June 24, 2008	Actual less Forecast
<b><u>Gas Supply Costs</u></b>					
1	Purchases	TJ	5,579	7,820	2,241
2	Storage	TJ	0	0	0
3	Imbalances	TJ	0	(319)	(319)
<hr/>					
4	<b>Total Energy</b>	TJ	<b>5,579</b>	<b>7,501</b>	<b>1,922</b>
<b><u>Adjustments</u></b>					
5	TCPL (AB) Fuel Recovery	TJ	0	0	0
<hr/>					
6	<b>Net Energy</b>	TJ	<b>5,579</b>	<b>7,501</b>	<b>1,922</b>
<b><u>Recoveries</u></b>					
7	Calendar Sales	TJ	5,566	7,075	1,510
8	Transportation Imbalance Sales	TJ	0	0	0
9	Excess System Sales	TJ	0	159	159
<hr/>					
10	<b>Total Recoveries</b>	TJ	<b>5,566</b>	<b>7,235</b>	<b>1,669</b>
<hr/>					
11	<b>DGA UFG</b>	TJ	<b>(13)</b>	<b>(267)</b>	<b>(253)</b>
12	Degree Days	DD	271	371	100

June 24, 2008

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-3 shows the actual DGA purchase gas components for April 2008 as of June 24, 2008.

**SCHEDULE R-3**  
**ACTUAL GAS PURCHASES**  
**April 2008**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Actual June 24, 2008</b>
1	ON-System ATCO Supplies	\$,000	18,040
2		TJ	2,156
3		\$/GJ	8.367
4	Nova Inventory Transfer Supplies	\$,000	50,417
5		TJ	5,664
6		\$/GJ	8.901
7	Total Purchases	\$,000	68,457
8		TJ	7,820
9		\$/GJ	8.754

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June 24, 2008

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-4 shows the actual DGA ON-System ATCO North gas components for April 2008 as of June 24, 2008.

**SCHEDULE R-4**  
**ACTUAL GAS PURCHASES - ON-SYSTEM ATCO SUPPLIES**

		<b>April 2008</b>	<b>Actual June 24, 2008</b>
<b>Line</b>	<b>Description</b>	<b>Units</b>	
1	Long Term Indexed	\$,000	4,009
2		TJ	451
3		\$/GJ	8.884
4	Total Long Term	\$,000	4,009
5		TJ	451
6		\$/GJ	8.884
7	Short Term (Monthly Index)	\$,000	12,160
8		TJ	1,500
9		\$/GJ	8.107
10	Short Term (Daily Index)	\$,000	1,871
11		TJ	205
12		\$/GJ	9.138
13	Total Short Term	\$,000	14,030
14		TJ	1,705
15		\$/GJ	8.230
16	Total ON-System ATCO Supplies	\$,000	18,040
17		TJ	2,156
18		\$/GJ	8.367

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June 24, 2008

**SECTION 5**  
**RECONCILIATION MONTH SCHEDULES**

Schedule R-5 shows the actual DGA Nova Inventory Transfer purchase gas components for April 2008 as of June 24, 2008.

**SCHEDULE R-5**  
**ACTUAL GAS PURCHASES - NOVA INVENTORY TRANSFER SUPPLIES**

		<b>April 2008</b>	<b>Actual June 24, 2008</b>
<b>Line</b>	<b>Description</b>	<b>Units</b>	
1	Long Term Indexed	\$,000	0
2		TJ	0
3		\$/GJ	0.000
4	Total Long Term	\$,000	0
5		TJ	0
6		\$/GJ	0.000
7	Short Term (Monthly Index)	\$,000	2,429
8		TJ	300
9		\$/GJ	8.095
10	Short Term (Daily Index)	\$,000	47,989
11		TJ	5,364
12		\$/GJ	8.946
13	Total Short Term	\$,000	50,417
14		TJ	5,664
15		\$/GJ	8.901
16	Total Nova Inventory Transfer Supplies	\$,000	50,417
17		TJ	5,664
18		\$/GJ	8.901

June 24, 2008

Schedule R-6 shows the forecast and actual unit gas prices for April 2008 as of March 25, 2008 and June 24, 2008 respectively.

**SCHEDULE R-6**  
**FORECAST AND ACTUAL UNIT GAS PRICES**  
**April 2008**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Forecast March 25, 2008</b>	<b>Actual June 24, 2008</b>	<b>Actual less Forecast</b>
1	AECO Monthly Index	\$/GJ	8.0079	8.0905	0.0826
2	AECO Daily INDEX	\$/GJ	7.8740	8.9224	1.0484

**Notes:**

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including March 24, 2008 on the AECO/NGX Intra-Alberta April (Near Month) instrument as reported by NGX.
2. The actual unit price in Line 1 was the weighted average price of the transactions made up to and including March 31, 2008 on the AECO/NGX Intra-Alberta April (Near Month) instrument as reported by NGX.
3. The forecast unit price in Line 2 is the arithmetic average of the April, AECO/NGX Intra-Alberta Settlement prices on March 17, 18, 19, 20 & 24, 2008.
4. The actual unit price in Line 2 is the total weighted average price of the daily, weighted average prices each day in April, 2008 as reported by NGX and includes all weekend deals.

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June 24, 2008

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

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Schedule R-7 shows the actual contract storage and transportation costs for April 2008 as of June 24, 2008.

The TCPL (AB) transportation costs reflect Firm Transportation Receipt charges on the NOVA Gas transmission system and the AP FSR transportation costs reflect Firm Service Receipt charges on the ATCO Pipelines system.

**SCHEDULE R-7**  
**TRANSPORTATION & STORAGE COSTS**  
**April 2008**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Actual June 24, 2008</b>
1	Contract Storage	\$,000	0
2	Transportation -- AP OPR	\$,000	61
	Total		61

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June 24, 2008

**SECTION 2**  
**RECONCILIATION MONTH SCHEDULES**

The R-10 schedules show the actual day gas sales and purchases for the reconciliation month as at the filing date.

Short term transaction totals in schedules R 10 B & D are shown only if all four of these criteria are satisfied:

1. Transactions are done for the same time frame (e.g. same day or yesterday).
2. Transactions are done for the same point (i.e. NIT, ATCO North or ATCO South).
3. Transactions are done using the same pricing regime (i.e. fixed vs. index based).
4. Both regulated and deregulated deals are transacting in the same direction (i.e. both selling or both buying).

**Schedule R 10 A N - Actual Spot Gas Purchases by Trade Day**

**April 2008**

**Direct Energy Regulated Services**

Nova Inventory Transfer Supplies

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	8,000	8.3500	66,800.00	8.2908	70,000	8.7364	60,000	8.7460	1,136,308.00	8.7443
2	10,000	8.3520	83,520.00	8.3659	42,500	8.2847	100,000	8.3175	1,183,850.00	8.3190
3	0	0.0000	0.00	8.1261	15,000	8.2617	160,000	8.3471	1,459,461.00	8.3471
4	0	0.0000	0.00	7.8601	50,000	8.0920	504,500	8.0853	4,483,611.05	8.0955
5	(7,000)	7.9137	(55,395.90)	7.7665	24,000	8.0983	0	0.0000	194,360.00	7.9137
6	(10,000)	7.7872	(77,872.00)	8.2203	0	0.0000	0	0.0000	0.00	7.7872
7	(19,000)	8.2744	(157,213.60)	8.5069	39,100	8.2861	160,000	8.2750	1,647,990.50	8.2744
8	0	0.0000	0.00	8.6686	64,000	8.5341	140,000	8.5131	1,738,012.00	8.5088
9	46,500	8.8316	410,669.60	8.8843	0	0.0000	80,000	8.6814	694,512.00	8.6814
10	(27,000)	8.8832	(239,846.40)	8.7402	20,000	8.8638	130,000	8.8853	1,332,366.00	8.8832
11	0	0.0000	0.00	8.4745	0	0.0000	30,000	8.7256	261,768.00	8.7256
12	9,000	8.6267	77,640.00	8.5659	0	0.0000	0	0.0000	0.00	8.4870
13	24,000	8.6842	208,420.00	8.6870	0	0.0000	0	0.0000	0.00	8.5987
14	0	0.0000	0.00	8.9012	75,000	8.6700	20,000	8.6929	824,108.00	8.6954
15	13,000	8.8088	114,515.00	8.8103	6,500	8.9123	120,000	8.9243	1,128,850.00	8.9210
16	0	0.0000	0.00	8.9978	0	0.0000	110,000	8.8159	969,746.00	8.8161
17	0	0.0000	0.00	9.0183	0	0.0000	100,000	9.0171	901,710.00	9.0161
18	50,000	9.6560	482,800.00	9.5131	90,000	8.9533	690,000	9.0241	7,032,408.00	9.0533
19	75,000	9.4779	710,842.50	9.4485	15,000	9.3517	40,000	9.3813	515,527.00	9.3623
20	40,000	9.2423	369,690.00	9.2452	70,200	9.4064	0	0.0000	660,332.00	9.4003
21	33,000	9.3448	308,380.00	9.3459	5,000	9.2400	230,000	9.2421	2,171,879.00	9.2398
22	15,000	9.3394	140,091.00	9.2822	75,000	9.3600	150,000	9.3444	2,103,660.00	9.3394
23	0	0.0000	0.00	9.5280	0	0.0000	140,000	9.2719	1,298,068.00	9.2712
24	11,000	9.6209	105,830.00	9.6105	36,000	9.4744	90,000	9.5136	1,197,306.00	9.5114
25	0	0.0000	0.00	9.6690	10,000	9.6050	450,000	9.5972	4,414,775.00	9.6133
26	0	0.0000	0.00	9.7161	(30,000)	9.6388	0	0.0000	(289,162.50)	9.7073
27	(65,000)	9.6556	(627,615.00)	9.6923	0	0.0000	0	0.0000	0.00	9.7348

June 24, 2008

<b>28</b>	20,000	9.7558	195,116.00	9.5612	0	0.0000	0	0.0000	0.00	9.7558
<b>29</b>	(1,300)	9.3400	(12,142.00)	9.2389	0	0.0000	25,000	9.5179	237,947.50	9.5179
<b>30</b>	18,000	9.2777	166,998.60	9.1979	10,000	9.3750	85,000	9.2771	882,304.50	9.2777
	243,200		2,271,227.80	<b>TOTALS</b>	687,300		3,614,500		38,181,697.05	

**Schedule R 10 C N - Actual Spot Gas Purchases by Trade Day**

**April 2008**

**Direct Energy Regulated Services**

ON- System ATCO Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	0	0.0000	0.00	0.0000	0	0.0000	2,100	8.8143	18,510.03	8.7443
2	0	0.0000	0.00	0.0000	0	0.0000	2,100	8.3840	17,606.40	8.3190
3	0	0.0000	0.00	0.0000	0	0.0000	2,100	8.3971	17,633.91	8.3471
4	0	0.0000	0.00	0.0000	0	0.0000	6,300	8.1447	51,311.61	8.0955
6	1,200	8.2900	9,948.00	0.0000	0	0.0000	0	0.0000	0.00	7.7872
7	0	0.0000	0.00	0.0000	0	0.0000	13,100	8.3044	108,787.64	8.2744
8	0	0.0000	0.00	0.0000	0	0.0000	4,100	8.5488	35,050.08	8.5088
9	0	0.0000	0.00	0.0000	0	0.0000	4,100	8.7238	35,767.74	8.6814
10	0	0.0000	0.00	0.0000	0	0.0000	2,100	8.9232	18,738.72	8.8832
14	0	0.0000	0.00	0.0000	0	0.0000	2,100	8.7354	18,344.34	8.6954
15	0	0.0000	0.00	0.0000	0	0.0000	12,100	8.9610	108,428.10	8.9210
16	0	0.0000	0.00	0.0000	0	0.0000	2,100	8.8561	18,597.81	8.8161
17	0	0.0000	0.00	0.0000	0	0.0000	31,100	9.0468	281,354.71	9.0161
18	0	0.0000	0.00	0.0000	0	0.0000	6,300	9.0612	57,085.56	9.0533
21	14,000	9.3229	130,520.00	0.0000	0	0.0000	15,600	9.2861	144,863.88	9.2398
22	0	0.0000	0.00	0.0000	0	0.0000	18,100	9.3900	169,958.64	9.3394
23	0	0.0000	0.00	0.0000	0	0.0000	18,100	9.3218	168,724.22	9.2712
24	4,000	9.6463	38,585.00	0.0000	0	0.0000	29,100	9.5618	278,247.24	9.5114
25	0	0.0000	0.00	0.0000	0	0.0000	6,300	9.6490	60,788.70	9.6133
29	0	0.0000	0.00	0.0000	0	0.0000	6,500	9.5545	62,104.35	9.5179
30	0	0.0000	0.00	0.0000	0	0.0000	2,100	9.3177	19,567.17	9.2777
	19,200		179,053.00	<b>TOTALS</b>	0		185,500		1,691,470.85	

**Schedule R 10 G N - Actual Spot Gas Purchases by Delivery Day**

**April 2008**

**PEAKING Demand Supply Contracts**

Nova Inventory Transfer Supplies

DAY	Index Related	Same Day (SD)		AECO Daily
	GJ's	Avg. Cost \$/GJ	Total Cost \$	Index \$/GJ
1	50,000	8.7693	438,465	8.7443
2	0	0.0000	0	8.3190
10	50,000	8.9082	445,410	8.8832
11	75,000	8.7506	656,295	8.7256
12	0	0.0000	0	8.4870
14	50,000	8.7204	436,020	8.6954
15	0	0.0000	0	8.9210
21	100,000	9.2648	926,480	9.2398
22	110,000	9.3644	1,030,084	9.3394
23	50,000	9.2962	464,810	9.2712
24	75,000	9.5364	715,230	9.5114
25	100,000	9.6383	963,830	9.6133
26	0	0.0000	0	9.7073
<b>TOTALS</b>	660,000		6,076,624	

Schedule R 10 I N - Long Term & Short Term Purchases  
April 2008

**Direct Energy Regulated Services**

ON-System Atco Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
185506	04/01/2008	04/30/2008	12,162	8.250	100,335
185435	04/01/2008	04/30/2008	1,809	9.087	16,438
183217	04/01/2008	04/30/2008	35,334	8.924	315,307
183219	04/01/2008	04/30/2008	388,391	8.900	3,456,556
183218	04/01/2008	04/30/2008	11,938	8.878	105,981
183216	04/01/2008	04/30/2008	1,633	8.920	14,566
<b>Total Long Term Indexed</b>			<b>451,267</b>	<b>8.884</b>	<b>4,009,182</b>
369696	04/01/2008	04/30/2008	150,000	8.110	1,216,575
362974	04/01/2008	04/30/2008	900,000	8.100	7,289,865
445238	04/01/2008	04/30/2008	300,000	8.120	2,436,150
448063	04/01/2008	04/30/2008	150,000	8.115	1,217,325
<b>Total Short Term(Monthly Index)</b>			<b>1,500,000</b>	<b>8.107</b>	<b>12,159,915</b>

June 24, 2008

Schedule R 10 J N - Long Term & Short Term(Monthly Index) Purchases  
April 2008

**Direct Energy Regulated Services**

Nova Inventory Transfer Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
444883	04/01/2008	04/30/2008	300,000	8.095	2,428,650
<b>Total Short Term(Monthly Index)</b>			<b>300,000</b>	<b>8.095</b>	<b>2,428,650</b>

**SECTION 3**  
**FORECAST MONTH SCHEDULES**

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This section provides details of the Deferred Gas Account (DGA) components for July 2008.

Schedule M-1 in Section 1 shows the forecast costs for the various gas supply categories, gas cost adjustments and the forecast dollars for the various recovery components for July 2008.

Schedule M-2 in Section 1 shows the forecast energy balance of the DGA for July 2008.

Schedule F-1 shows the forecast of gas purchases for July 2008 by pricing mechanism. As shown in Schedule F-1, most of the gas purchases have AECO Monthly or Daily Index pricing mechanism.

Most of the Other purchase category is also influenced by AECO index pricing mechanism.

**SCHEDULE F-1**  
**FORECAST GAS PURCHASES**  
**July 2008**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Forecast June 24, 2008</b>
1	AECO Monthly Index	TJ	1,612
2	AECO Daily Index	TJ	207
3	Other	TJ	83
	Total	TJ	1,902

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June 24, 2008

Schedule F-2 shows the forecast of the unit gas prices for July 2008.

**SCHEDULE F-2**  
**FORECAST UNIT GAS PRICES**  
**July 2008**

<b>Line</b>	<b>Description</b>	<b>UNIT</b>	<b>Forecast June 24, 2008</b>
1	AECO Monthly Index	\$/GJ	10.6227
2	AECO Daily Index (1)	\$/GJ	11.0745

**Notes:**

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including June 20, 2008 on the AECO/NGX Intra-Alberta July (Near Month) instrument as reported by NGX.
2. The forecast unit price in Line 2 is the arithmetic average of the July, AECO/NGX Intra-Alberta Settlement prices on June 16, 17, 18, 19 & 20, 2008.

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In order to zero the forecast balance of the DGA on July 31, 2008, a Rider F of \$10.008/GJ should be implemented on July 01, 2008. Schedule F-3 shows how this rate is calculated.

**SCHEDULE F-3**  
**RIDER F RATE DERIVATION**

**July 2008**

<b>Line</b>	<b>Description</b>	<b>Units</b>	<b>Reference</b>	<b>Value</b>
1	Opening Cumulative DGA Balance	\$,000	Schedule M-1, Line 1, Column E	1,567
2	Net Gas Cost Estimate	\$,000	Schedule M-1, Line 13, Column E	20,625
3	Transportation Imbalance Sales Estimate	\$,000	Schedule M-1, Line 15, Column E	0
4	Excess System Sales Estimate	\$,000	Schedule M-1, Line 16, Column E	0
5	Penalty Revenue Estimate	\$,000	Schedule M-1, Line 17, Column E	118
6	Net Monthly Gas Cost Recovery	\$,000	Line 2 less Line 1 less Lines 3 - 5	18,941
7	Forecast Monthly Sales	TJ	Schedule M-2, Line 7, Column D	1,902
8	GCFR	\$/GJ	Line 6 divided by Line 7	9.9585
9	2008 Approved Return Margin	\$/GJ	Decision 2007-103	0.0496
10	Rider F	\$/GJ	Line 8 + Line 9	10.008

**SPECIAL NOTES**

**SCHEDULE C - 1  
COST OF CREDIT SUPPORT**

<b>LEGEND:</b>	bp	Basis points (100 bp = 1%)
	LC	Letter of credit
	PCG	Parental company guarantee

**June 24, 2008**

Supply Sources	Security Type	Credit Charge (bp)	March Payable	April Payable	May Payable	June Payable	July Payable	Actual Apr-08	Estimate May-08	Estimate Jun-08	Forecast Jul-08
<b>(NORTH)</b>											
<b>ATCO Gas Supply Contracts</b>											
ATCO	PCG	40.0	22,580	16,438	6,598	6,860	0	12	7	4	2
Keyspan	N/A		102,520	105,981	121,775	96,967	0				
Pan-Alberta Gas Ltd.	N/A		118,691	100,335	94,081	92,224	0				
Paramount Energy Ltd	N/A		283,549	329,873	225,357	84,771	0				
Suncor Energy Marketing Inc.	PCG	40.0	4,600,338	3,456,556	1,583,982	1,143,251	0	2,343	1,570	851	376
Forecast (with credit support)	PCG	40.0	0	0	0	0	28,681	0	0	0	8
<b>Sub Total</b>			5,127,678	4,009,183	2,031,793	1,424,073	28,681	2,355	1,577	855	386
<b>DEML Supply Contracts</b>											
Counterparty 1	PCG	40.0	1,132,151	0	0	0	0	385	0	0	0
Counterparty 2	PCG	40.0	2,290,152	2,417,658	259,810	133,173	0	1,440	866	125	44
Counterparty 3	PCG	40.0	9,210,964	9,865,181	8,545,280	8,738,766	0	5,832	5,585	5,297	2,873
Counterparty 4	PCG	40.0	7,661,164	6,541,064	4,940,144	1,541,836	0	4,395	3,504	2,101	507
Counterparty 5	PCG	40.0	1,706,228	4,655,974	1,661,791	33,360	0	1,855	1,986	574	11
Counterparty 6	N/A		(1,581,324)	93,417	2,633,484	65,024	0				
Counterparty 7	PCG	40.0	1,134,476	1,487,211	1,385,421	1,439,715	0	793	869	865	473
Counterparty 8	PCG	40.0	4,713,556	6,174,938	0	0	0	3,293	2,030	0	0
Counterparty 9	PCG	40.0	58,538	0	0	0	0	20	0	0	0
Counterparty 10	PCG	40.0	3,396,453	17,098	547,162	191,656	0	1,159	156	238	63
Counterparty 11	PCG	40.0	1,601,476	0	0	1,438,065	0	544	0	394	473
Counterparty 12	PCG	40.0	6,794,456	0	0	0	0	2,308	0	0	0
Counterparty 13	PCG	40.0	5,997,737	4,170,263	527,933	111,700	0	3,180	1,516	210	37
Counterparty 14	PCG	40.0	3,015,671	7,787,194	858,289	0	0	3,158	2,795	292	0
Counterparty 15	PCG	40.0	119,451	4,373,179	276,102	0	0	1,156	1,513	94	0
Counterparty 16	PCG	40.0	3,528,631	0	0	0	0	1,199	0	0	0
Counterparty 17	PCG	40.0	2,912,917	6,289,594	916,142	1,533,022	0	2,713	2,319	731	504
Counterparty 99	PCG	40.0	0	0	0	282,032	0	0	0	77	93
Forecast (with credit support)	PCG	40.0	0	0	0	0	18,728,627	0	0	0	5,131
<b>Sub Total</b>			53,692,697	53,872,771	22,551,558	15,508,349	18,728,627	33,430	23,139	10,998	10,209
<b>Natural Gas Exchange</b>											
Natural Gas Exchange	N/A		5,637,493	9,115,867	2,493,465	1,651,394	0				
Forecast			0	0	0	0	687,786				
<b>Sub Total</b>			5,637,493	9,115,867	2,493,465	1,651,394	687,786				
<b>Required LC</b>											
Required LC	L/C	37.5	17,500,000	15,000,000	20,000,000	10,000,000	10,000,000	4,623	6,370	3,082	3,185
PCG to Bank to Support LC	PCG	40.0	17,500,000	15,000,000	20,000,000	10,000,000	10,000,000	4,932	6,795	3,288	3,397
<b>Sub Total</b>								9,555	13,165	6,370	6,582
<b>TOTAL</b>			64,457,868	66,997,821	27,076,816	18,583,816	19,445,094	45,340	37,881	18,223	17,177

Footnote:

\* Natural Gas Exchange numbers include only the costs associated with the purchase and sale of natural gas. It does not include any NGX fees.

\*\* The Natural Gas Exchange credit charge is based upon the full amount of the letter of credit and supporting parental guarantee. The parental guarantee charges for all other counterparties must cover approximately 55 days of credit exposure.

June 24, 2008

