

EXECUTIVE SUMMARY

This information package was developed to assist all parties participating in the monthly Gas Cost Flow Through Rate (GCFR) process for Direct Energy Regulated Services Deferred Gas Account (DGA).

This document contains information used to derive a Rider F of **\$9.009/GJ** for Direct Energy Regulated Services (DERS) gas customers for May 2008.

1 DGA COST AND RECOVERY OVERVIEW

Schedule M-1: Monthly DGA Costs and Recoveries
Schedule M-2: Monthly DGA Energy Balance
Any special notes as required

2 RECONCILIATION MONTH SCHEDULES

Schedule R-1: Forecast and Actual DGA Costs and Recoveries
Schedule R-2: DGA Energy Balance and Degree Days
Schedule R-3: Actual Gas Purchases
Schedule R-4: Actual Gas Purchases - ON - System ATCO South Supplies
Schedule R-5: Actual Gas Purchases - Nova Inventory Transfer Supplies
Schedule R-6: Forecast and Actual Unit Gas Prices
Schedule R-7: Transportation and Storage Costs
Schedule R-10: Actual Gas Purchases - Details
Any special notes as required

3 FORECAST MONTH SCHEDULES

Schedule F-1: Forecast Gas Purchases
Schedule F-2: Forecast Unit Gas Prices
Schedule F-3: Rider F Rate Derivation
Any special notes as required

4 OTHER SCHEDULES

Schedule C-1: Cost of Credit Support

5 APPENDIX

As Applicable

INTRODUCTION

This section provides an overview of the Deferred Gas Account (DGA).

Schedules M-1 and M-2 show the DGA components as of April 24, 2008.

Schedule M-1 includes actual, estimated and forecast costs for the various gas supply components and actual, estimated and forecast dollars for the recovery components.

Schedule M-2 includes actual, estimated and forecast energy balance for the DGA.

In order to zero the forecast balance of the DGA on May 31, 2008, a Rider F of **\$9.009/GJ** should be implemented for DERS Gas Customers on May 01, 2008.

**SECTION 1
DGA COST AND RECOVERY OVERVIEW**

**SCHEDULE M-1
MONTHLY DGA COSTS AND RECOVERIES**

Line	Description	Units	A	B	C	D	E
			Previous Period Adjustment	Actual Feb-08	Estimate Mar-08	Estimate Apr-08	Forecast May-08
1	Opening Cumulative DGA Balance	\$,000	(13,077)	(12,617)	(5,736)	9,044	733
<u>Gas Supply Costs</u>							
2	Purchases	\$,000	0	63,186	52,937	63,851	30,545
3	Daily Trade Averaging Adjustment	\$,000	0	0	0	0	0
4	Storage	\$,000	0	0	0	0	0
5	Imbalances	\$,000	(329)	(2,062)	(5)	10	0
6	Total Gas Supply Costs	\$,000	(329)	61,124	52,932	63,860	30,545
<u>Adjustments</u>							
7	Transportation	\$,000	0	39	25	40	41
8	TCPL (AB) Fuel Recovery	\$,000	0	0	0	0	0
9	Procurement	\$,000	0	26	26	26	26
10	Bad Debts	\$,000	0	179	187	197	207
11	Working Capital	\$,000	0	36	38	40	42
12	Credit Charge	\$,000	0	54	41	40	38
13	Net Gas Costs	\$,000	(329)	61,458	53,249	64,203	30,899
<u>Recoveries</u>							
14	Net Calendar Sales*	\$,000	132	65,964	66,705	55,667	30,057
15	Transportation Imbalance Sales	\$,000	0	0	0	0	0
16	Excess System Sales	\$,000	0	2,281	1,226	122	0
17	Penalty Revenue	\$,000	0	94	98	104	109
18	Total Recoveries	\$,000	132	68,339	68,028	55,893	30,166
19	Current DGA Balance	\$,000	461	6,881	14,779	(8,311)	(733)
20	Closing Cumulative DGA Balance	\$,000	(12,617)	(5,736)	9,044	733	0

* Net Calendar Sales excludes 2008 return margin amounts.

April 24, 2008

**SCHEDULE M-2
MONTHLY DGA ENERGY BALANCE**

Line	Description	Units	A Actual Feb-08	B Estimate Mar-08	C Estimate Apr-08	D Forecast May-08
<u>Gas Supply Costs</u>						
1	Purchases	TJ	8,852	6,809	7,235	3,369
2	Storage	TJ	0	0	0	0
3	Imbalances	TJ	(257)	0	0	0
4	Total Energy	TJ	8,595	6,809	7,235	3,369
<u>Adjustments</u>						
5	TCPL (AB) Fuel Recovery	TJ	0	0	0	0
6	Net Energy	TJ	8,595	6,809	7,235	3,369
<u>Recoveries</u>						
7	Calendar Sales	TJ	8,598	6,907	7,200	3,355
8	Transportation Imbalance Sales	TJ	0	0	0	0
9	Excess System Sales	TJ	310	152	14	0
10	Total Recoveries	TJ	8,908	7,059	7,214	3,355
11	Load Balancing / UFG Estimate	TJ	313	250	(21)	(14)

SPECIAL NOTES

INTRODUCTION

This section provides details of the Deferred Gas Account (DGA) components for February 2008.

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-1 shows the forecast and actual DGA cost and recovery components for February 2008 as of January 25, 2008 and April 24, 2008 respectively.

SCHEDULE R-1
FORECAST & ACTUAL DGA COSTS AND RECOVERIES

February 2008

Line	Description	Units	Forecast January 25, 2008	Actual April 24, 2008	Actual less Forecast
	<u>Gas Supply Costs</u>				
1	Purchases	\$,000	58,689	63,186	4,497
2	Daily Trade Averaging Adjustment	\$,000	0	0	0
3	Storage	\$,000	0	0	0
4	Imbalances	\$,000	0	(2,062)	(2,062)
5	Total Gas Supply Costs	\$,000	58,689	61,124	2,435
	<u>Adjustments</u>				
6	Transportation	\$,000	62	39	(23)
7	TCPL (AB) Fuel Recovery	\$,000	0	0	0
8	Procurement	\$,000	26	26	0
9	Gas Supply - Related Bad Debts	\$,000	184	179	(4)
10	Working Capital	\$,000	37	36	(1)
11	Credit Charge	\$,000	44	54	9
12	Net Gas Costs	\$,000	59,042	61,458	2,416
	<u>Recoveries</u>				
13	Net Calendar Sales*	\$,000	65,407	65,964	557
14	Transportation Imbalance Sales	\$,000	0	0	0
15	Excess System Sales	\$,000	0	2,281	2,281
16	Penalty Revenue	\$,000	96	94	(2)
17	Total Recoveries	\$,000	65,503	68,339	2,836

* Net Calendar Sales excludes 2008 return margin amounts.

April 24, 2008

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-2 shows the forecast and actual DGA energy balance for February 2008 as of January 25, 2008 and April 24, 2008. It also shows the normal and actual degree days for February 2008.

SCHEDULE R-2
DGA ENERGY BALANCE & DEGREE DAYS
February 2008

Line	Description	Units	Forecast January 25, 2008	Actual April 24, 2008	Actual less Forecast
<u>Gas Supply Costs</u>					
1	Purchases	TJ	8,572	8,852	280
2	Storage	TJ	0	0	0
3	Imbalances	TJ	0	(257)	(257)
<hr/>					
4	Total Energy	TJ	8,572	8,595	23
<u>Adjustments</u>					
5	TCPL (AB) Fuel Recovery	TJ	0	0	0
<hr/>					
6	Net Energy	TJ	8,572	8,595	23
<u>Recoveries</u>					
7	Calendar Sales	TJ	8,526	8,598	73
8	Transportation Imbalance Sales	TJ	0	0	0
9	Excess System Sales	TJ	0	310	310
<hr/>					
10	Total Recoveries	TJ	8,526	8,908	383
<hr/>					
11	DGA UFG	TJ	(46)	313	359
12	Degree Days	DD	600	592	(8)

April 24, 2008

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-3 shows the actual DGA purchase gas components for February 2008 as of April 24, 2008.

SCHEDULE R-3
ACTUAL GAS PURCHASES
February 2008

Line	Description	Units	Actual April 24, 2008
1	ON-System ATCO Supplies	\$,000	23,761
2		TJ	3,355
3		\$/GJ	7.082
4	Nova Inventory Transfer Supplies	\$,000	39,237
5		TJ	5,464
6		\$/GJ	7.181
7	Total Purchases	\$,000	62,998
8		TJ	8,819
9		\$/GJ	7.144

April 24, 2008

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-4 shows the actual DGA ON-System ATCO South gas components for February 2008 as of April 24, 2008.

SCHEDULE R-4
ACTUAL GAS PURCHASES - ON-SYSTEM ATCO SUPPLIES

		February 2008	Actual April 24, 2008
Line	Description	Units	
1	Long Term Indexed	\$,000	8,656
2		TJ	1,256
3		\$/GJ	6.892
4	Total Long Term	\$,000	8,656
5		TJ	1,256
6		\$/GJ	6.892
7	Short Term (Monthly Index)	\$,000	7,238
8		TJ	1,044
9		\$/GJ	6.933
10	Short Term (Daily Index)	\$,000	7,866
11		TJ	1,055
12		\$/GJ	7.457
13	Total Short Term	\$,000	15,104
14		TJ	2,099
15		\$/GJ	7.197
16	Total ON-System ATCO Supplies	\$,000	23,761
17		TJ	3,355
18		\$/GJ	7.082

April 24, 2008

SECTION 5
RECONCILIATION MONTH SCHEDULES

Schedule R-5 shows the actual DGA Nova Inventory Transfer purchase gas components for February 2008 as of April 24, 2008.

SCHEDULE R-5
ACTUAL GAS PURCHASES - NOVA INVENTORY TRANSFER SUPPLIES

		February 2008	Actual April 24, 2008
Line	Description	Units	
1	Long Term Indexed	\$,000	0
2		TJ	0
3		\$/GJ	0.000
4	Total Long Term	\$,000	0
5		TJ	0
6		\$/GJ	0.000
7	Short Term (Monthly Index)	\$,000	12,781
8		TJ	1,856
9		\$/GJ	6.886
10	Short Term (Daily Index)	\$,000	26,456
11		TJ	3,608
12		\$/GJ	7.333
13	Total Short Term	\$,000	39,237
14		TJ	5,464
15		\$/GJ	7.181
16	Total Nova Inventory Transfer Supplies	\$,000	39,237
17		TJ	5,464
18		\$/GJ	7.181

April 24, 2008

Schedule R-6 shows the forecast and actual unit gas prices for February 2008 as of January 25, 2008 and April 24, 2008 respectively.

SCHEDULE R-6
FORECAST AND ACTUAL UNIT GAS PRICES
February 2008

Line	Description	Units	Forecast January 25, 2008	Actual April 24, 2008	Actual less Forecast
1	AECO Monthly Index	\$/GJ	6.8289	6.8759	0.0470
2	AECO Daily INDEX	\$/GJ	6.8635	7.4590	0.5955

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including January 24, 2008 on the AECO/NGX Intra-Alberta February (Near Month) instrument as reported by NGX.
2. The actual unit price in Line 1 was the weighted average price of the transactions made up to and including January 31, 2008 on the AECO/NGX Intra-Alberta February (Near Month) instrument as reported by NGX.
3. The forecast unit price in Line 2 is the arithmetic average of the February, AECO/NGX Intra-Alberta Settlement prices on January 18, 21, 22, 23 & 24, 2008.
4. The actual unit price in Line 2 is the total weighted average price of the daily, weighted average prices each day in February, 2008 as reported by NGX and includes all weekend deals.

SECTION 2
RECONCILIATION MONTH SCHEDULES

Schedule R-7 shows the actual contract storage and transportation costs for February 2008 as of April 24, 2008.

The TCPL (AB) transportation costs reflect Firm Transportation Receipt charges on the NOVA Gas transmission system and the AP FSR transportation costs reflect Firm Service Receipt charges on the ATCO Pipelines system.

SCHEDULE R-7
TRANSPORTATION & STORAGE COSTS
February 2008

Line	Description	Units	Actual April 24, 2008
1	Contract Storage	\$,000	0
2	Transportation -- AP OPR	\$,000	36
3	Transportation -- AP FSR	\$,000	1
4	Transportation -- Other	\$,000	1
	Total		39

April 24, 2008

SECTION 2
RECONCILIATION MONTH SCHEDULES

The R-10 schedules show the actual day gas sales and purchases for the reconciliation month as at the filing date.

Short term transaction totals in schedules R 10 B & D are shown only if all four of these criteria are satisfied:

1. Transactions are done for the same time frame (e.g. same day or yesterday).
2. Transactions are done for the same point (i.e. NIT, ATCO North or ATCO South).
3. Transactions are done using the same pricing regime (i.e. fixed vs. index based).
4. Both regulated and deregulated deals are transacting in the same direction (i.e. both selling or both buying).

Schedule R 10 A S - Actual Spot Gas Purchases by Trade Day

February 2008

Direct Energy Regulated Services

Nova Inventory Transfer Supplies

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	0	0.0000	0.00	6.8207	0	0.0000	220,000	6.8865	1,515,034.90	6.9019
2	4,553	6.8077	30,995.46	6.5137	25,000	6.7760	0	0.0000	169,400.00	6.8077
3	58,000	6.5198	378,148.40	6.5889	0	0.0000	0	0.0000	0.00	6.5198
4	20,000	6.9310	138,620.00	6.9202	30,000	6.6050	30,000	6.6447	397,492.00	6.6414
5	(45,000)	6.9131	(311,089.50)	7.0519	41,800	6.9194	115,000	6.9153	1,084,489.50	6.9131
6	0	0.0000	0.00	7.1023	65,000	7.0513	45,000	7.0519	775,673.50	7.0483
7	(34,000)	7.1145	(241,893.00)	7.1341	54,000	7.1002	120,000	7.1155	1,237,275.00	7.1145
8	0	0.0000	0.00	9.0089	72,000	7.2892	200,000	7.1595	1,956,728.00	7.1644
9	10,000	8.7895	87,895.00	8.9120	97,500	8.9112	35,000	8.7895	1,176,470.00	8.7895
10	22,000	7.5232	165,510.00	7.5147	0	0.0000	0	0.0000	0.00	8.1425
11	5,000	7.4567	37,283.50	7.3878	25,000	7.4360	90,000	7.4603	857,323.00	7.4567
12	0	0.0000	0.00	7.2602	40,000	7.3225	35,000	7.3669	550,741.50	7.3619
13	0	0.0000	0.00	7.3335	55,000	7.2313	50,000	7.2536	760,400.00	7.2536
14	77,200	7.4623	576,086.60	7.5674	0	0.0000	40,000	7.3658	294,632.00	7.3633
15	0	0.0000	0.00	7.3539	0	0.0000	160,000	7.5412	1,206,584.00	7.5538
16	(5,000)	7.1100	(35,550.00)	7.1516	0	0.0000	45,000	7.3614	331,265.00	7.3689
18	(16,000)	7.6194	(121,910.00)	7.6293	(57,000)	7.3823	0	0.0000	(420,790.00)	7.4276
19	90,000	7.9385	714,462.50	7.9226	0	0.0000	0	0.0000	0.00	7.7116
20	0	0.0000	0.00	7.7954	0	0.0000	60,000	7.9190	475,140.00	7.9165
21	(105,000)	7.6540	(803,673.00)	7.6247	0	0.0000	60,000	7.7794	466,762.00	7.7777
22	(28,000)	7.7011	(215,631.20)	8.3161	0	0.0000	60,000	7.6356	458,136.00	7.6824
23	17,000	8.2893	140,918.10	8.2322	0	0.0000	0	0.0000	0.00	8.2893
24	35,000	8.2044	287,154.00	7.9084	36,000	8.1994	0	0.0000	295,180.00	8.2044
25	20,000	7.6070	152,140.00	7.6100	0	0.0000	27,800	7.8476	218,164.62	7.8479
26	0	0.0000	0.00	7.5695	15,000	7.7300	20,000	7.6851	269,652.00	7.6851
27	25,000	7.5891	189,727.50	7.5318	5,000	7.5100	0	0.0000	37,550.00	7.5891
29	0	0.0000	0.00	7.7090	15,000	7.7000	0	0.0000	115,500.00	7.7026

April 24, 2008

150,753	1,169,194.36
---------	--------------

TOTALS

519,300	1,412,800	14,228,803.02
---------	-----------	---------------

Schedule R 10 C S - Actual Spot Gas Purchases by Trade Day

February 2008

Direct Energy Regulated Services

ON- System ATCO Supplies

YD table is not applicable for this schedule.

DAY	Yesterday (YD)			AECO YD	Same Day (SD)					AECO Daily
	Avg. Cost		Total Cost	Daily Average	Fixed	Avg. Cost	Index Related	Avg. Cost	Total Cost	Index
	GJ's	\$/GJ	\$	\$/GJ	GJ's	\$/GJ	GJ's	\$/GJ	\$	\$/GJ
1	0	0.0000	0.00	0.0000	0	0.0000	91,200	6.9673	635,416.32	6.9019
4	0	0.0000	0.00	0.0000	0	0.0000	38,000	6.6997	254,588.20	6.6414
5	0	0.0000	0.00	0.0000	0	0.0000	23,200	6.9713	161,734.92	6.9131
6	500	7.1000	3,550.00	0.0000	0	0.0000	30,200	7.1078	214,655.66	7.0483
7	1,500	7.1500	10,725.00	0.0000	0	0.0000	38,600	7.1734	276,892.70	7.1145
8	0	0.0000	0.00	0.0000	0	0.0000	111,000	7.2115	800,476.50	7.1644
11	1,500	7.4200	11,130.00	0.0000	0	0.0000	30,300	7.5195	227,839.51	7.4567
12	0	0.0000	0.00	0.0000	0	0.0000	23,000	7.4169	170,588.70	7.3619
13	0	0.0000	0.00	0.0000	0	0.0000	42,700	7.3089	312,090.72	7.2536
14	0	0.0000	0.00	0.0000	7,500	7.4400	32,100	7.4183	293,927.43	7.3633
15	0	0.0000	0.00	0.0000	0	0.0000	181,600	7.5952	1,379,281.84	7.5538
19	2,500	7.9800	19,950.00	0.0000	0	0.0000	23,000	7.7666	178,631.80	7.7116
20	0	0.0000	0.00	0.0000	0	0.0000	28,500	7.9715	227,187.75	7.9165
21	0	0.0000	0.00	0.0000	0	0.0000	25,000	7.8327	195,817.50	7.7777
22	0	0.0000	0.00	0.0000	0	0.0000	125,400	7.6881	964,087.74	7.6824
25	0	0.0000	0.00	0.0000	0	0.0000	41,600	7.9017	328,712.64	7.8479
26	0	0.0000	0.00	0.0000	0	0.0000	50,500	7.7326	390,496.30	7.6851
27	0	0.0000	0.00	0.0000	0	0.0000	22,000	7.6343	167,955.20	7.5891
28	0	0.0000	0.00	0.0000	0	0.0000	47,000	7.6297	358,595.70	7.5831
29	0	0.0000	0.00	0.0000	0	0.0000	36,400	7.7408	281,765.12	7.7026
	6,000		45,355.00	TOTALS	7,500		1,041,300		7,820,742.25	

Schedule R 10 G S - Actual Spot Gas Purchases by Delivery Day

February 2008

PEAKING Demand Supply Contracts

Nova Inventory Transfer Supplies

DAY	Index Related	Same Day (SD)		AECO Daily
	GJ's	Avg. Cost	Total Cost	Index
		\$/GJ	\$	\$/GJ
1	480,000	6.8509	3,288,415	6.9019
4	130,000	6.6664	866,632	6.6414
5	0	0.0000	0	6.9131
8	580,000	7.5891	4,401,690	7.1644
9	25,000	8.8245	220,613	8.7895
10	0	0.0000	0	8.1425
11	0	0.0000	0	7.4567
TOTALS	1,215,000		8,777,350	

Schedule R 10 I S - Long Term & Short Term Purchases
February 2008

Direct Energy Regulated Services

ON-System Atco Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
180946	02/01/2008	02/29/2008	995	6.751	6,717
185436	02/01/2008	02/29/2008	6,828	7.019	47,925
263586	02/01/2008	02/29/2008	1,258	7.022	8,833
180893	02/01/2008	02/29/2008	1,247,000	6.891	8,592,952
Total Long Term Indexed			1,256,081	6.892	8,656,428
417360	02/01/2008	02/29/2008	87,000	6.933	603,206
382568	02/01/2008	02/29/2008	203,000	6.931	1,406,973
418727	02/01/2008	02/29/2008	435,000	6.936	3,017,117
418719	02/01/2008	02/29/2008	29,000	6.936	201,141
380651	02/01/2008	02/29/2008	290,000	6.931	2,009,961
Total Short Term(Monthly Index)			1,044,000	6.933	7,238,397

April 24, 2008

Schedule R 10 J S - Long Term & Short Term(Monthly Index) Purchases
February 2008

Direct Energy Regulated Services

Nova Inventory Transfer Supplies

<u>Trade</u>	<u>From</u>	<u>To</u>	<u>Volume(GJ)</u>	<u>Price</u>	<u>Value</u>
396505	02/01/2008	02/29/2008	145,000	6.886	998,456
412720	02/01/2008	02/29/2008	290,000	6.886	1,996,911
415271	02/01/2008	02/29/2008	406,000	6.886	2,795,675
417360	02/01/2008	02/29/2008	145,000	6.883	998,093
383730	02/01/2008	02/29/2008	290,000	6.886	1,996,911
380778	02/01/2008	02/29/2008	290,000	6.888	1,997,636
385087	02/01/2008	02/29/2008	290,000	6.886	1,996,911
Total Short Term(Monthly Index)			1,856,000	6.886	12,780,593

SECTION 3
FORECAST MONTH SCHEDULES

This section provides details of the Deferred Gas Account (DGA) components for May 2008.

Schedule M-1 in Section 1 shows the forecast costs for the various gas supply categories, gas cost adjustments and the forecast dollars for the various recovery components for May 2008.

Schedule M-2 in Section 1 shows the forecast energy balance of the DGA for May 2008.

Schedule F-1 shows the forecast of gas purchases for May 2008 by pricing mechanism. As shown in Schedule F-1, most of the gas purchases have AECO Monthly or Daily Index pricing mechanism.

Most of the Other purchase category is also influenced by AECO index pricing mechanism.

SCHEDULE F-1
FORECAST GAS PURCHASES
May 2008

Line	Description	Units	Forecast April 24, 2008
1	AECO Monthly Index	TJ	1,161
2	AECO Daily Index	TJ	2,196
3	Other	TJ	12
	Total	TJ	3,369

April 24, 2008

Schedule F-2 shows the forecast of the unit gas prices for May 2008.

SCHEDULE F-2
FORECAST UNIT GAS PRICES
May 2008

Line	Description	UNIT	Forecast April 24, 2008
1	AECO Monthly Index	\$/GJ	8.7268
2	AECO Daily Index (1)	\$/GJ	9.2485

Notes:

1. The forecast unit price in Line 1 is the weighted average price of the transactions made up to and including April 23, 2008 on the AECO/NGX Intra-Alberta May (Near Month) instrument as reported by NGX.
2. The forecast unit price in Line 2 is the arithmetic average of the May, AECO/NGX Intra-Alberta Settlement prices on April 17, 18, 21, 22 & 23, 2008.

In order to zero the forecast balance of the DGA on May 31, 2008, a Rider F of \$9.009/GJ should be implemented on May 01, 2008. Schedule F-3 shows how this rate is calculated.

SCHEDULE F-3
RIDER F RATE DERIVATION

May 2008

Line	Description	Units	Reference	Value
1	Opening Cumulative DGA Balance	\$,000	Schedule M-1, Line 1, Column E	733
2	Net Gas Cost Estimate	\$,000	Schedule M-1, Line 13, Column E	30,899
3	Transportation Imbalance Sales Estimate	\$,000	Schedule M-1, Line 15, Column E	0
4	Excess System Sales Estimate	\$,000	Schedule M-1, Line 16, Column E	0
5	Penalty Revenue Estimate	\$,000	Schedule M-1, Line 17, Column E	109
6	Net Monthly Gas Cost Recovery	\$,000	Line 2 less Line 1 less Lines 3 - 5	30,057
7	Forecast Monthly Sales	TJ	Schedule M-2, Line 7, Column D	3,355
8	GCFR	\$/GJ	Line 6 divided by Line 7	8.960
9	2008 Approved Return Margin	\$/GJ	Decision 2007-103	0.0496
10	Rider F	\$/GJ	Line 8 + Line 9	9.009

SPECIAL NOTES

**SCHEDULE C - 1
COST OF CREDIT SUPPORT**

LEGEND:	bp	Basis points (100 bp = 1%)
	LC	Letter of credit
	PCG	Parental company guarantee

April 24, 2008

Supply Sources	Security Type	Credit Charge (bp)	January Payable	February Payable	March Payable	April Payable	May Payable	Actual Feb-08	Estimate Mar-08	Estimate Apr-08	Forecast May-08
(SOUTH)											
ATCO Gas Supply Contracts											
ATCO	PCG	40.0	44,564	47,925	49,215	52,826	0	28	29	31	17
Canetic Resources Inc.	N/A		7,940	8,833	8,070	8,607	0				
Enerplus Resources Corporation	N/A		6,197	6,717	5,689	6,691	0				
Shell Canada Limited	PCG	40.0	8,152,761	8,592,952	9,749,829	8,753,940	0	5,124	5,402	5,711	2,878
Forecast (with credit support)	PCG	40.0	0	0	0	0	11,281,134	0	0	0	3,091
Forecast (without credit support)			0	0	0	0	108,212				
Sub Total			8,211,462	8,656,427	9,812,803	8,822,064	11,389,346	5,152	5,431	5,742	5,986
DEML Supply Contracts											
Counterparty 1	PCG	40.0	572,982	1,601,299	681,151	0	0	633	696	231	0
Counterparty 2	PCG	40.0	270,625	321,673	329,000	479,870	0	180	192	243	158
Counterparty 3	PCG	40.0	4,527,797	777,020	42,450	7,396	0	1,751	259	16	2
Counterparty 4	PCG	40.0	5,169,054	3,822,100	4,888,754	3,261,750	0	2,803	2,554	2,554	1,072
Counterparty 5	PCG	40.0	5,832,645	5,322,273	1,438,493	1,125,281	0	3,440	2,086	797	370
Counterparty 6	PCG	40.0	1,894,441	1,996,911	2,265,852	0	0	1,191	1,255	770	0
Counterparty 7	N/A		961,916	652,973	1,701,664	408,788	0				
Counterparty 8	PCG	40.0	69,100	0	0	0	0	23	0	0	0
Counterparty 9	PCG	40.0	8,561,074	10,260,146	9,945,889	6,009,216	0	5,719	5,986	5,025	1,976
Counterparty 10	PCG	40.0	5,369,673	4,233,092	4,379,588	3,745,466	0	2,984	2,545	2,514	1,231
Counterparty 11	PCG	40.0	370,038	353,653	225,123	308,000	0	223	174	161	101
Counterparty 12	PCG	40.0	3,160,851	1,898,152	1,955,115	71,353	0	1,594	1,139	684	23
Counterparty 13	PCG	40.0	3,787,332	228,454	166,508	370,000	0	1,349	118	158	122
Counterparty 14	PCG	40.0	725,227	167,759	196,388	1,076,686	0	292	107	362	354
Counterparty 15	PCG	40.0	1,893,666	0	0	0	0	643	0	0	0
Counterparty 16	PCG	40.0	1,930,527	2,308,616	937,214	3,362,738	0	1,288	990	1,240	1,106
Counterparty 17	PCG	40.0	379,181	4,044,044	2,497,819	6,151,941	0	1,237	1,970	2,534	2,023
Counterparty 18	PCG	40.0	1,293,743	998,456	1,460,542	2,619,466	0	713	717	1,133	861
Counterparty 19	PCG	40.0	2,318,170	2,274,160	2,489,897	166,330	0	1,411	1,405	891	55
Counterparty 20	PCG	40.0	7,299,885	5,202,451	2,198,310	2,012,110	0	3,905	2,256	1,298	662
Counterparty 21	PCG	40.0	634,480	0	0	0	0	216	0	0	0
Counterparty 99	PCG	40.0	0	0	0	15,141,702	0	0	0	4,148	4,978
Forecast (with credit support)	PCG	40.0	0	0	0	0	13,064,427	0	0	0	3,579
Sub Total			57,022,407	46,463,232	37,799,757	46,318,093	13,064,427	31,595	24,449	24,759	18,673
Natural Gas Exchange											
Forecast	N/A		14,491,987	5,597,206	4,096,855	8,614,020	0				
Sub Total			14,491,987	5,597,206	4,096,855	8,614,020	6,091,561				
Required LC	L/C	37.5	22,500,000	27,500,000	17,500,000	15,000,000	20,000,000	8,193	5,574	4,623	6,370
PCG to Bank to Support LC	PCG	40.0	22,500,000	27,500,000	17,500,000	15,000,000	20,000,000	8,740	5,945	4,932	6,795
Sub Total								16,933	11,519	9,555	13,165
TOTAL			79,725,856	60,716,865	51,709,415	63,754,177	30,545,334	53,680	41,399	40,056	37,824

April 24, 2008

Footnote:

* Natural Gas Exchange numbers include only the costs associated with the purchase and sale of natural gas. It does not include any NGX fees.

** The Natural Gas Exchange credit charge is based upon the full amount of the letter of credit and supporting parental guarantee. The parental guarantee charges for all other counterparties must cover approximately 55 days of credit exposure.

